

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land

Checked by Chief *PM*

Copy NID to Field Office

Approval Letter *In Unit*

Disapproval Letter

COMPLETION DATA:

Date Well Completed 4-30-68

OW ✓ WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log 5-19-68

Electric Logs (No.) 3

E I E-I ✓ GR ✓ GR-N Micro ✓

Lat Mi-L Sonic Others

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒E ☒

WATER SANDS

LOCATION INSPECT

SUB. REPORT/abd.

* Change of operator 7.1.85

DATE FILED 2-29-68

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-0806

INDIAN

DRILLING APPROVED: 2-29-68

SPUDED IN: 4-6-68

COMPLETED: 4-30-68 PUT TO PRODUCING: 4-30-68

INITIAL PRODUCTION: 180 BOPD 90 MCFGPD 376 BWPD

GRAVITY A.P.I. 29.9

GOR: 495:1

PRODUCING ZONES: 5314-24' F-3 5370-80' F-4 5450-60' G-1

TOTAL DEPTH: 5545' GICCA RIVER

WELL ELEVATION: 4903 GP. 4916' RL 4915' D.E.

DATE ABANDONED:

FIELD: Wonsits-Wonsits Valley ~~Dev.~~

UNIT: Wonsits Valley Unit

COUNTY: Uintah

WELL NO. WONSITS VALLEY UNIT FEDERAL #97. API NO. 43-047-30014

LOCATION 1996' FT. FROM ~~70~~ (S) LINE, 664' FT. FROM (8) (W) LINE. NE NW SW 12 1/4 - 1/4 SEC. 11

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR:

48 S

21 E

11

CHEVRON U.S.A. 68

GEOLOGIC TOPS:

Electric Log Tops

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
B Green River	Frontier	Phosphoria	Elbert
E-5 5254' G-1 5447'	Dakota	Park City	McCracken
E-1 5297'	Burro Canyon	Rico (Goodridge)	Aneth
E-2 5312'	Cedar Mountain	Supai	Simonsoon Dolomite
E-4 5367'	Buckhorn	Wolfcamp	Sevy Dolomite
E-5 5415'	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akahl	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface
664' EWL, 1996' NSL (NW SW)
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

1996'

16. NO. OF ACRES IN LEASE

2350

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

Approx. 1320'

19. PROPOSED DEPTH

5650'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 4903'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	250 sacks
7-7/8"	5-1/2"	14#	5650'	250 sacks

We propose to drill a well to test the Lower Green River Formation estimated total depth - 5650'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE February 29, 1968

BY *Clem Lefavour*
Director

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By

SIGNED LESTER LeFAVOUR

TITLE Area Production Manager

DATE 2/27/68

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

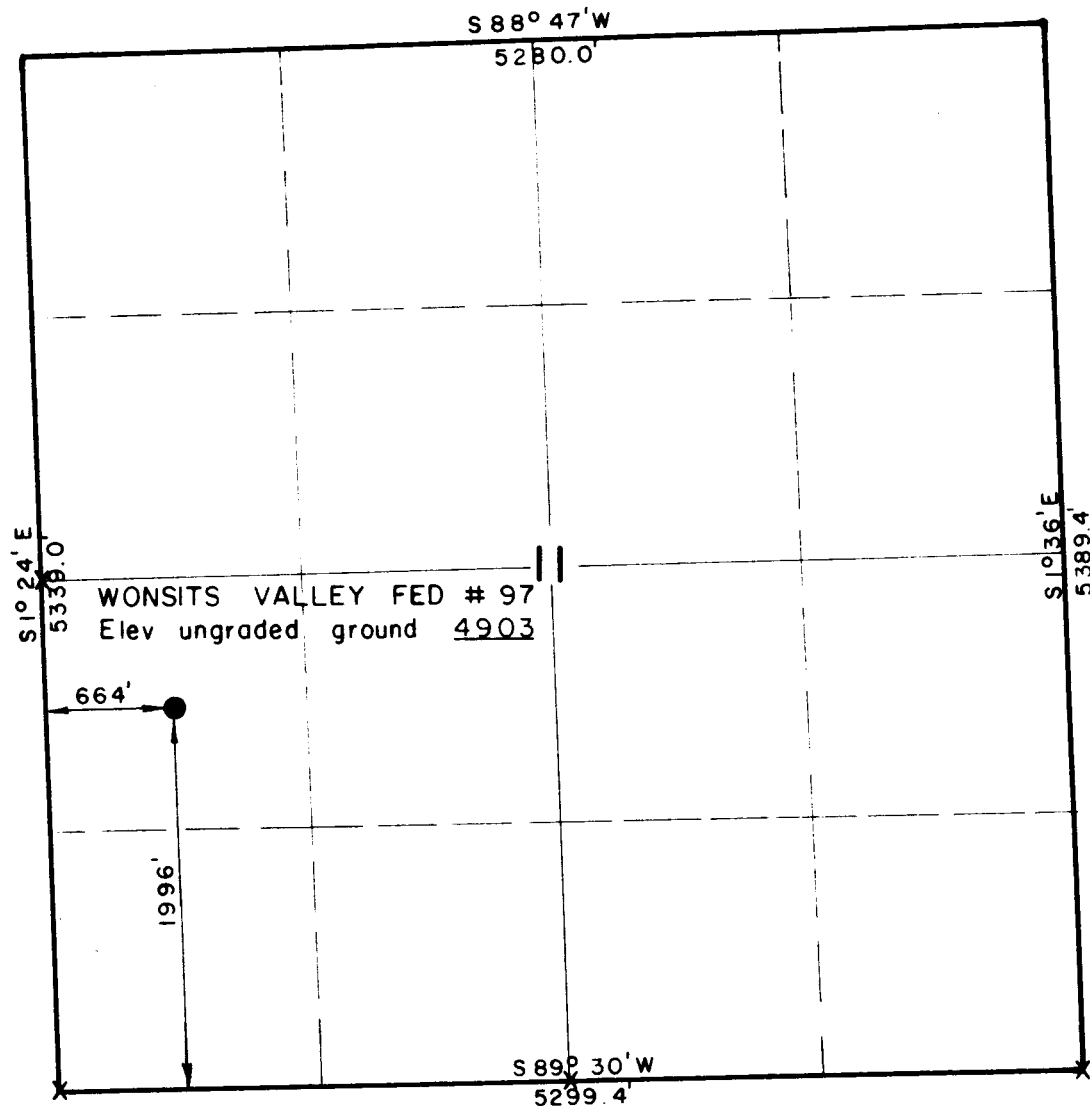
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)
Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, Utah

(1)*See Instructions On Reverse Side

API No 43-047-30014

T8S, R21E, S.L.B. & M.



X = Corners Located (Brass Caps)

PROJECT

GULF OIL CORPORATION
WELL LOCATION AS SHOWN IN THE
NW 1/4 SW 1/4, SECTION II, T8S, R21E,
SLB & M, UINTAH COUNTY, UTAH.



Note: Bearings shown are based on GLO Bearings
on the North Section Line.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Uintah Engineering & Land Surveying
BOX Q
VERNAL, UTAH

SCALE

1" = 1000'

PARTY

GS, LDT & DJH

WEATHER

Cool

DATE

20 Feb 1968

REFERENCES

GLO Field Notes

FILE

GULF OIL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monsits Valley

8. FARM OR LEASE NAME
Valley Unit State Federal

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Monsits - Monsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

11-05-212, 24.000

12. COUNTY OR
PARISH

Utah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 1971 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 664' EWL, 1996' NSL (NW 8W)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/6/68

16. DATE T.D. REACHED

4/15/68

17. DATE COMPL. (Ready to prod.)

4/30/68

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

GR 4903' KB 4916'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5545'

21. PLUG, BACK T.D., MD & TVD

5514'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

TD-5545'

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

P2 5314' - 24' 61-5450' - 60'
P4 5370' - 80'25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Induction - Electrical Log, Microlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	298'	12 1/4"	225 sacks	None
5 1/2"	14#	5544'	7 7/8"	225 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
-					2 7/8"	5417	-
-							

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

P2-5314' - 24', P4-5370' - 80'
61-5450' - 60'
All w/4 Hyper Jet shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
P2-5314' - 24'	250 lbs pulled water, 5355'
P4-5370' - 80'	sand 4000' 8/12 beads and 40
61-5450' - 60'	ball sealers in two stages

10/20

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
4/20/68		Pumping 10 x 14 1/2" 8PM 2 1/2" pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/30/68	24		→	182	90	376	495:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	182	90	376	29.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 copies of items listed in #26 above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By
LESTER LeFAVOUR

Area Production Manager

5/18/68

SIGNED

Lester LeFavour

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores or DST's			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Green	4588'	
River	5254'	
E 5	5297'	
F 1	5312'	
F 2	5367'	
F 4	5415'	
F 5	5447'	
G 1		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions
reverse side)Form Approved
Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

U-0806

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley

Unit State Federal

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Gulf Oil Corporation3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 826024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

664' EWL & 1996' NSL (NW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4903' GR 4916' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recondition

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

See attached listing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank H. Weiss III
F. G. Weiss

TITLE

Petroleum Engineer

DATE

May 13, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

DIVISION OF OIL & GAS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)
GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#97

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 11

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Bocer

TITLE

AREA ENGINEER

DATE

APR 9 1985

J.R. BOCEK (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on
reverse side)

091511

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Utah

Utah

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

43-047-30014

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4903' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other) Install Powerline ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

It is proposed to install approximately 996.07' of powerline to WVFU #97 from an existing powerline. Right of way has been applied for and an archeological survey will be done in the affected area. Surface disturbance will be kept to a minimum and will be rehabilitated per BLM and BIA requirements.

RECEIVED
SEP 12 1986

DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-BIA
1-BJK
1-GDE
1-MEF
1-Central File
1-JLW

Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Watson

TITLE

Office Assistant

Regulatory Affairs

DATE September 8, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINES

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

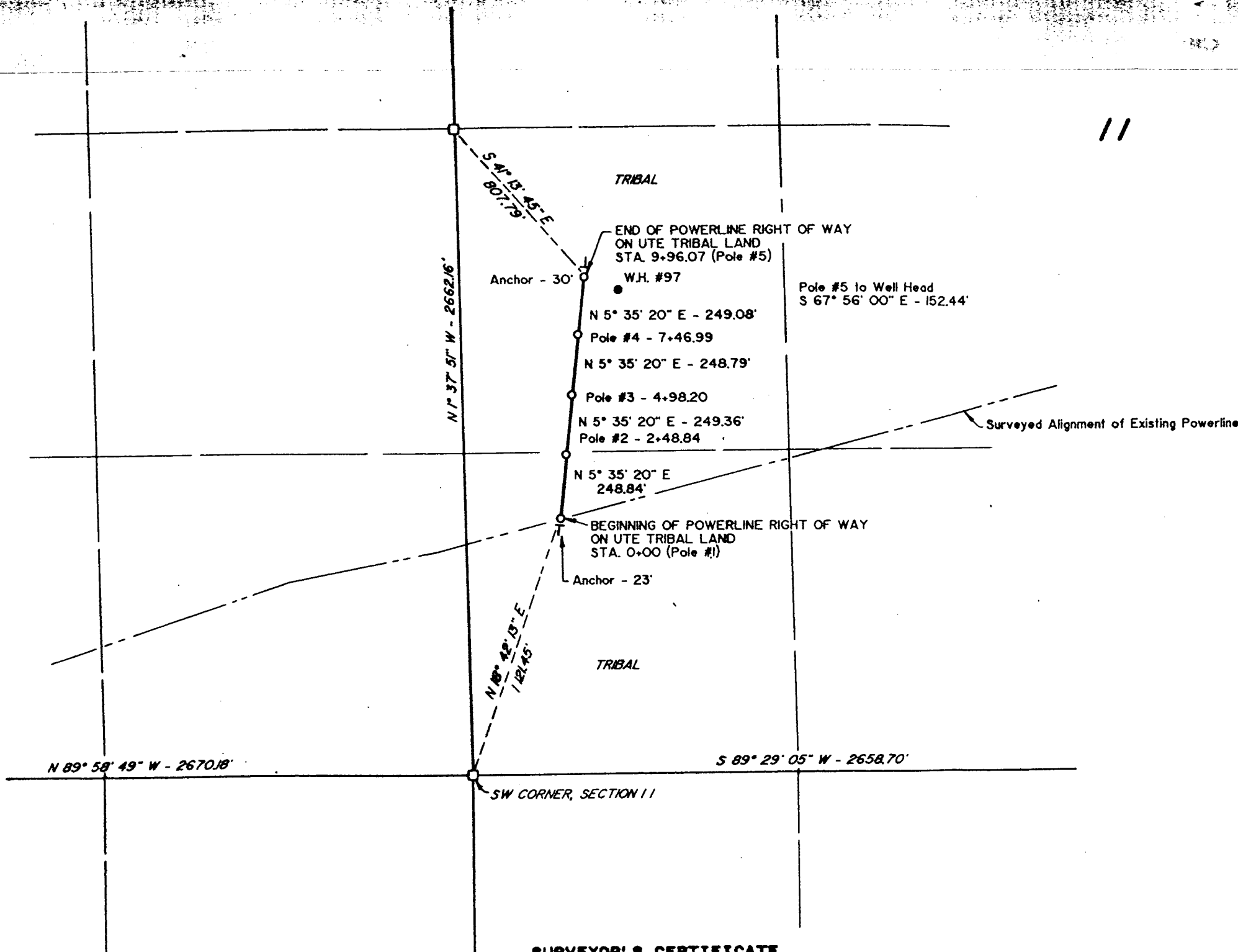
<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #95	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #97	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #98	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #99	Wonsits WV	7	8S	22E	Uintah	UT
Woodward/Federal 1-21A2	Bluebell	21	1S	2W	Duchesne	UT

T 8 S, R 21 E, S.L.B. 8 M.

CHEVRON U.S.A.

POWERLINE RIGHT OF WAY
ON UTE TRIBAL LAND

LOCATED IN
SECTION 11, T 8 S, R 21 E, S.L.B. 8 M.
UINTAH COUNTY, UTAH



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Adrian J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

Uintah Engineering & Land Surveying

DRAWN BY: PHONE 789-1017
85 SOUTH 200 EAST VERNAL, UTAH 84078

SCALE 1" = 500'

DATE 8/15/86

DRAWN DLS

GS JF APPROVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED JUN 08 1987 DIVISION OF OIL, GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. U-0806 POW
2. NAME OF OPERATOR Chevron U.S.A. Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME 060940
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, CO 80201			7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 664' EWL & 1996' NSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)			8. FARM OR LEASE NAME Wonsits Valley Unit State Fed.
14. PERMIT NO. 43-047-30014		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4903'	9. WELL NO. 97
			10. FIELD AND POOL, OR WILDCAT Basal Green River
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 11, T8S, R21E, SLB&M
			12. COUNTY OR PARISH Uintah
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>		
MULTIPLE COMPLETE	<input type="checkbox"/>		
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		
REPAIRING WELL	<input type="checkbox"/>		
ALTERING CASING	<input type="checkbox"/>		
ABANDONMENT*	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to perform a casing patch, cement squeeze the F-5 and stimulate the G1 and F4 as follows:

1. MIRU: N/D wellhead: N/U BOPE.
2. Pull production equipment.
3. Locate csg leaks, cut and pull bad csg, run and cmt new 5 $\frac{1}{2}$ " csg and csg patch.
4. Cement squeeze F5 (5417-22) w/ \pm 100 sx.
5. Fracture stimulate G-1 (5450-5514) w/ \pm 25,000 gal gelled wtr w/ \pm 32,000# 16/30 sand.
6. Swab test G1.
7. Acidize F4 (5370-90) w/2000 gal 15% HCl.
8. Swab test F4.
9. Run production equipment.
10. N/D BOPE: N/U wellhead.
11. RDMO

- 3 - BLM
- 3 - State
- 1 - EEM
- 3 - Drlg
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Watson* TITLE Office Assistant DATE June 4, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations

*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 6-9-87

BY: *John R. Bay*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 03 1987

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

664' EWL - 1996' NSL (NW/4SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

GR 4903'

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit State Fed.

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T8S, R21E-SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The work listed below was completed by Gudac Well Service on July 23, 1987.

1. MIRU. N/D Wellhead. N/U BOPE.
2. Pulled production equipment.
3. Tested csg. Isolated leaks 390'-420', 890'-918' & 4406'-4436'.
4. Cut csg. off at 1770' & pulled.
5. Ran & cemented csg. patch & new 5 1/2" csg. Tested Patch - held 5000 Psi.
6. Cement squeezed leaks 4406'-4436'. Tested - held 500 Psi.
7. Cement squeezed the F-5 (5417'-5422') & G-1 (5450'-5514').
8. Reperfed the G-1 (5450'-5460').
9. Acidized the G-1 (5450'-5460') using 500 gal 15% HCL.
10. Acidized the F-4 (5370'-5399') using 1100 gal 15% HCL.
11. Ran production equipment.
12. N/D BOPE. N/U Wellhead.
13. RDMO.

3-BLM

3-State

1-EEM

3-Drlg

1-Sec.724-C

1-JSL

1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Assistant

DATE 7/27/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 03 1987

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface
664' EWL - 1996' NSL (NW/4SW/4)
14. PERMIT NO.
43-047-30014
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4903'

5. LEASE DESIGNATION AND SERIAL NO.
U-0806
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
080417
7. UNIT AGREEMENT NAME
Wonsits Valley
8. FARM OR LEASE NAME
Wonsits Valley Unit State Fed.
9. WELL NO.
97
10. FIELD AND POOL, OR WILDCAT
Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T8S, R21E-SLB&M
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input checked="" type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The work listed below was completed by Gudac Well Service on July 23, 1987.

1. MIRU. N/D Wellhead. N/U BOPE.
2. Pulled production equipment.
3. Tested csg. Isolated leaks 390'-420', 890'-918' & 4406'-4436'.
4. Cut csg. off at 1770' & pulled.
5. Ran & cemented csg. patch & new 5½" csg. Tested Patch - held 5000 Psi.
6. Cement squeezed leaks 4406'-4436'. Tested - held 500 Psi.
7. Cement squeezed the F-5 (5417'-5422') & G-1 (5450'-5514').
8. Reperfed the G-1 (5450'-5460').
9. Acidized the G-1 (5450'-5460') using 500 gal 15% HCL.
10. Acidized the F-4 (5370'-5399') using 1100 gal 15% HCL.
11. Ran production equipment.
12. N/D BOPE. N/U Wellhead.
13. RDMO.

3-BLM
3-State
1-EEM
3-Drlg
1-Sec.724-C
1-JSL
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Office Assistant

DATE 7/27/87

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verne alde)

DATE

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit State Fed.

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T8S, R21E-SLB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, GR, etc.)

GR 4903'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

☐

PCILL OR ALTER CASING

☐

WATER SHUT-OFF

☐

REPAIRING WELL

☒

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☒

SHOOT OR ACIDIZE

☐

ABANDON*

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The work listed below was completed by Gudac Well Service on July 23, 1987.

1. MIRU. N/D Wellhead. N/U BOPE.
2. Pulled production equipment.
3. Tested csg. Isolated leaks 390'-420', 890'-918' & 4406'-4436'.
4. Cut csg. off at 1770' & pulled.
5. Ran & cemented csg. patch & new 5½" csg. Tested Patch - held 5000 Psi.
6. Cement squeezed leaks 4406'-4436'. Tested - held 500 Psi.
7. Cement squeezed the F-5 (5417'-5422') & G-1 (5450'-5514').
8. Reperfed the G-1 (5450'-5460').
9. Acidized the G-1 (5450'-5460') using 500 gal 15% HCL.
10. Acidized the F-4 (5370'-5399') using 1100 gal 15% HCL.
11. Ran production equipment.
12. N/D BOPE. N/U Wellhead.
13. RDMO.

RECEIVED
AUG 04 1987

CHEVRON U.S.A. INC.
OVERTHRUST AREA
EVANSTON, WY

3-BLM

1-Sec.724-C

3-State

1-JSL

1-EEM

1-File

3-Drig

1. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Assistant

DATE 7/27/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

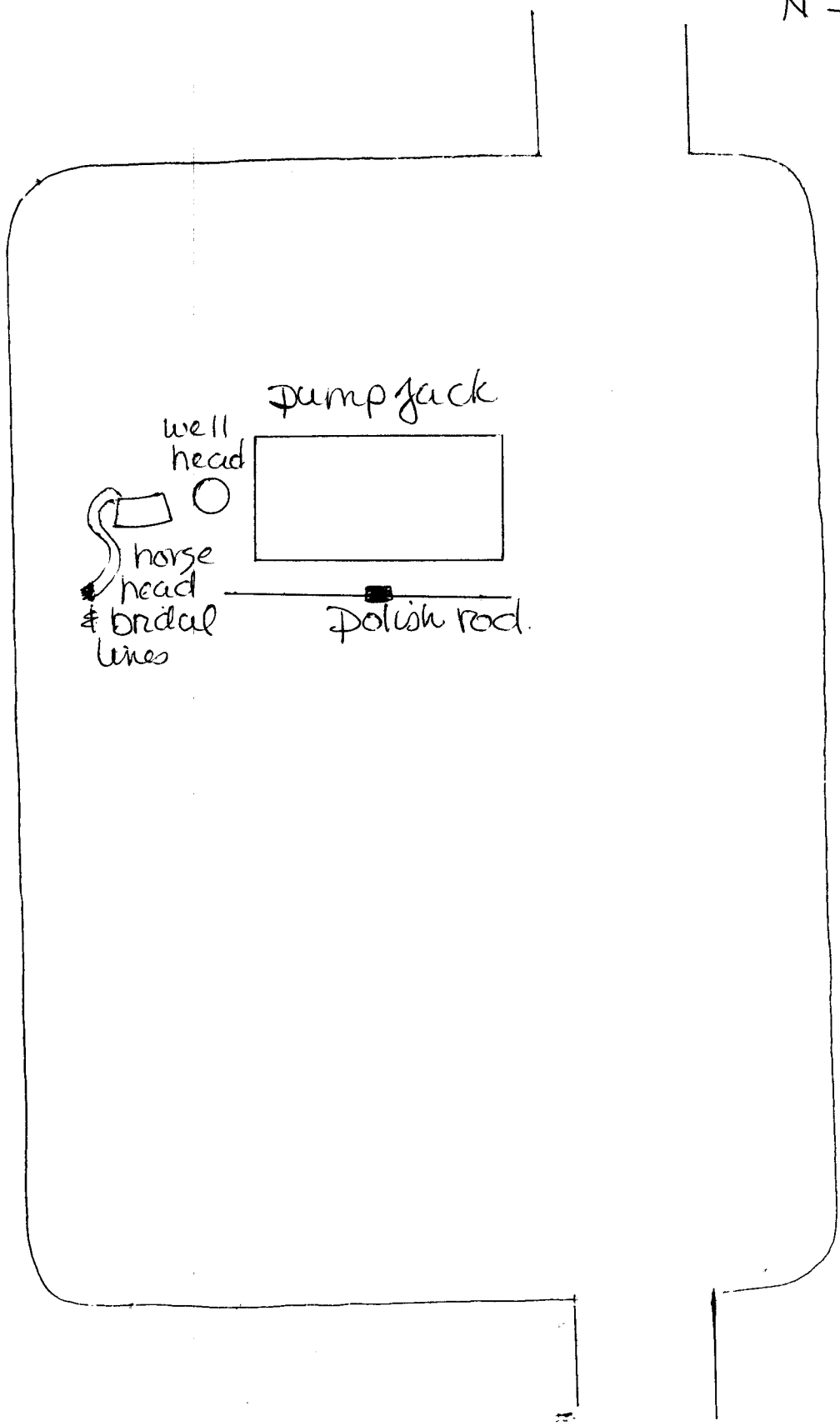
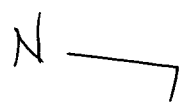
*See Instructions on Reverse Side

30014

Ordu 97

Sec. 11 T8 S0, R21E

Publy 4/19/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" **RECEIVED**

SUBMIT IN TRIPLICATE

AUG 30 1990

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

644' EWL - 1,966' NSL (NW/4SW/4)

Sec. 11, T. 8S, R. 21 E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley

8. Well Name and No. Wonsits Valley

Unit- State Federal #97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU. ND wellhead. NU BOPE.
2. Pull production equipment.
3. Isolate casing leaks and squeeze if necessary.
4. Reperforate from 5,448' - 5,456' with casing guns.
5. Isolate perfs and treat with ASOL P-38.
6. Acidize perfs with 15% HCl plus additives.
7. Swab back.
8. Pump scale inhibitor squeeze into perfs.
9. Run production equipment.
10. ND BOPE. NU tree
11. RDMO.

3-BLM
3-State
1-RBN
2-Drlg.
1-JLW

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
3-DME	
R-DME	
4-MICROFILM	
5-FILE	

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Technical Assistant

Date 8/17/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any: federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-12-90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1133
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

U 0806

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

WONSITS VALLEY

8. Well Name and No.
WONSITS VALLEY
U. S. FEDERAL #97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

WONSITS VALLEY

11. County or Parish, State

UINTAH, UTAH

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA, Room 13097

3. Address and Telephone No.
P. O. BOX 599, DENVER, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

644' ENL - 1966' NSL (NW/4SW/4)
Sec 11, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was worked over as follows:

- 1.) MIRU Gudac #1. ND WH. NU & test BOPE.
- 2.) POOH tbg.
- 3.) RIH w/bit and csg. scraper. Circ. & clean out w/hot lease wtr.
- 4.) TIH w/RBP & pkr. Test squeeze perfs. OK. POOH.
- 5.) RU O.W.P. set CIBP @ 5,436'. Set CIBP @ 5,184'. Cement (F4 perfs).
- 6.) RIH w/bit, D.C., & 47 stds. Circ. hole clean. P-test csg.
- 7.) Drllg cmt. P-test perfs. Leak from F5 perfs. Go ahead as planned. Drllg CIBP, plug fell.
- 8.) TIH w/bit & csg. scraper 5,487. Circ. Hole clean.
- 9.) Reperf G1 5,448'-5,466' w/18", 4 SPF, 90° phasing.
- 10.) TIH w/RBP & pkr, p-test csg. Isolate G1 perfs treat w/275 gal. A-sol P-38.
- 11.) Acidize perfs w/1,420 gal. 15% HCl w/additives.
- 12.) After 2 bbls acid on perfs, have communication. Set pkr above F5 @ 5,406. Continue w/acid job.
- 13.) After 5 bbls acid on perfs, have communication. Set pkr above F4 @ 5,350. Continue.

See attached page

14. I hereby certify that the foregoing is true and correct

Signed *J. B. Watson*

Title Technical Assistant

Date 10/9/90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
OCT 12 1990

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON USA, Room 13097

3. Address and Telephone No.
P. O. BOX 599, DENVER, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

644' EWL - 1966' NSL (NW/49W/4)
Sec 11, T8S, R21E

5. Lease Designation and Serial No.
U 0806

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

WONSITS VALLEY

8. Well Name and No.
WONSITS VALLEY
U. S. FEDERAL #97

9. API Well No.
43-047-30014 POW

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was worked over as follows:

- 1.) MIRU Gudac #1. ND WH. NU & test BOPE.
- 2.) POOH tbg.
- 3.) RIH w/bit and csg. scraper. Circ. & clean out w/hot lease wtr.
- 4.) TIH w/RBP & pkr. Test squeeze perfs. OK. POOH.
- 5.) RU O.W.P. set CIBP @ 5,436'. Set CICR @ 5,184'. Cement (F4 perfs).
- 6.) RIH w/bit, D.C., & 47 stds. Circ. hole clean. P-test csg.
- 7.) Drlg cmt. P-test perfs. Leak from F5 perfs. Go ahead as planned.
Drlg CIBP, plug fell.
- 8.) TIH w/bit & csg. scraper 5,487. Circ. Hole clean.
- 9.) Reperf G1 5,448'-5,466' w/18', 4 SPF, 90° phasing.
- 10.) TIH w/RBP & pkr, p-test csg. Isolate G1 perfs treat w/275 gal. A-sol
P-38.
- 11.) Acidize perfs w/1,420 gal. 15% HCl w/additives.
- 12.) After 2 bbls acid on perfs, have communication. Set pkr above F5 @ 5,406.
Continue w/acid job.
- 13.) After 5 bbls acid on perfs, have communication. Set pkr above F4 @ 5,350.
Continue.

See attached page

14. I hereby certify that the foregoing is true and correct

Signed

J. B. Watson

Title

Technical Assistant

Date

10/9/90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

U 0806 (continued)

- 14.) Again communication, set pkr above F2 @ 5,300'. Finish job.
- 15.) Swab back.
- 16.) Set pkr @ 5,200'. Cement.
- 17.) Set pkr @ 5,015'. P-test csg to 500 psi.
- 18.) TIH w/bit & csg scraper, tag TOC @ 5,190.
- 19.) Drill cmt, test each zone to PBTD.
- 20.) Circ. hole clean, test all perfs to 500 PSI, OK.
- 21.) Perforate G1, 5,448'-5,466', w/18', 4 SPF, 90° phasing.
- 22.) TIH w/pkr set @ 5,938'.
- 23.) Spot acid across perfs @ 5,448'-5466'. Establish injection rate 1/4 BPM @ 1,500 psi.
- 24.) Swab G1 and F6 perfs.
- 25.) TIH w/prod. tbg. NU WH.
- 26.) ND BOPE. RIH w/rods & pump. P-test.
- 27.) RD Gudac #1. MOL 10/2/90 ✓

3-BLM	3-State	1-Sec 724-C
1-JRB	2-Dr1g	1-Sec 724-R
1-REK	1-JLW	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 11, T8S, R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Wonsits Valley

8. Well Name and No.

97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Shut-in

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well is shut-in due to downhole problems. It will be returned to production when needed repairs have been completed.

RECEIVED
FEB 07 1991

DIVISION OF
OIL, GAS & MINING

3-BLM
3-State
1-BES
1-Well File
1-JLW
1-ELD

14. I hereby certify that the foregoing is true and correct

Signed

J. A. Watson

Title

Technical Assistant

Date 1/31/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1996' FSL, 664' FEL
Section 11, T8S, R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed

8. Well Name and No.

97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits-Green River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Status Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut in due to parted rods. The rods will be repaired and the well returned to production.

RECEIVED

FEB 25 1992

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JTC
1-Well File
1-CLA

14. I hereby certify that the foregoing is true and correct

Signed J. H. Watson

Title Permit Specialist

Date 2/18/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1996' FSL, 664' FEL, S11-T8S-R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Fed. Unit

8. Well Name and No.

WVFU #97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in due to high water-oil ratio.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

William H. Hansen

Title

Petroleum Engineer

Date

2/15/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✶ See instruction on Reverse Side



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS
WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993


**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1 1994
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH. VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1996' FSL, 664' FEL, SEC. 11, T8S/R21E

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Well Status

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to complete evaluation for possible other use during the next three years.

14. I hereby certify that the foregoing is true and correct.

Signed

Chamie Rough

Title Operations Assistant

Date

08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1996' FSL, 664' FEL, SEC. 11, T8S/R21E

Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits Valley-Gra. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Well Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well. We plan to complete evaluation for possible other use during the next three years.

14. I hereby certify that the foregoing is true and correct.

Signed

Chane Hough

Title

Operations Assistant

Date

08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 27 1995
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

WVFU 97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310

or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1996' FSL & 664' FWL (NW SW) SECTION 11, T8S, R21E, SLBM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Signed G.D. Scott

Title

Drilling Technician

Date

September 26, 1995

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☒

Well

☐

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310

or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1996' FSL & 664' FWL (NW SW) SECTION 11, T8S, R21E, SLBM

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other TA EXTENSION

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

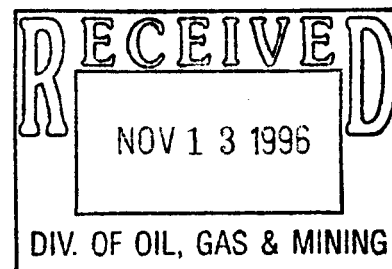
☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING AN EXTENSION ON THE ABOVE TEMPORARILY ABANDONED WELL STATUS AS WE ARE EVALUATING WELL FOR DEEPENING.



14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

Title DRILLING TECHNICIAN

Date November 4, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

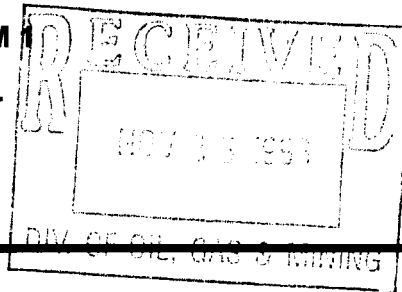
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM

OPERATOR: **CHEVRON USA PRODUCTION CO., INC.**
ADDRESS: **11002 EAST 17500 SOUTH**
VERNAL, UT 84078-8526
(801) 781-4300



WELL NAME AND NUMBER:	WVFU #97		
FIELD OR UNIT NAME:	WONSITS VALLEY FED. UNIT		
WELL LOCATION:	NWSW-SEC.11-T8S-R21E		
Is this application for expansion of an existing project?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Will the proposed well be used for:			
Enhanced Recovery?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Disposal?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Storage?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Is this application for a new well to be drilled?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
If this application is for an existing well,			
has a casing test been performed on the well?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Date of test:	Other than routine workover tests, none		
API Number:	43-047-15463-30014		
Proposed Injection Interval:	from 5375' to 5394'		
Proposed maximum injection:	Rate 1000	Pressure 2119	psig
Proposed injection zone contains <input checked="" type="checkbox"/> oil, <input checked="" type="checkbox"/> gas and/or <input type="checkbox"/> fresh water within 1/2 mile of the well.			
IMPORTANT: Additional information as required by R649-5-2 should accompany this form.			
List of Attachments:	Area UIC Permit Application package as submitted to United States Environmental Protection Agency.		
I certify that this report is true and complete to the best of my knowledge.			
Name:	J. T. Conley	Signature	
Title:	Red Wash Asset Team Leader	Date	11-21-96
Phone No.	(801)781-4301		
(State use only)			
Application approved by			Title
Approval Date			



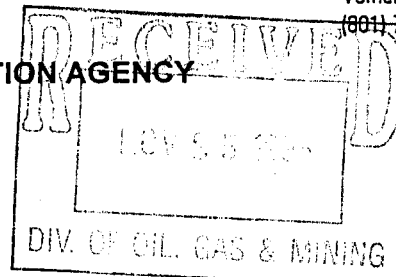
Chevron

OCTOBER 31, 1996

UIC PERMIT APPLICATION PACKAGES
WONSITS VALLEY FEDERAL UNIT
UINTAH COUNTY, UTAH

Chevron U.S.A. Production Co.
Rocky Mountain Profit Center
11002 East 17500 South
Vernal, UT 84078-8526
(801) 781-4300

MR. CHUCK WILLIAMS
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
8WM-DW




*Well
fill*

Dear Mr. Williams:

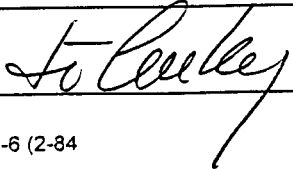
Enclosed, please find UIC permit application packages for WWFU #35 and WWFU #97. We plan to convert these to Class II (ER) water injectors during 1997. Please contact Steven McPherson at (801) 781-4310 with any questions or additional information needs you may have.

Sincerely,



J. T. CONLEY
RED WASH ASSET TEAM LEADER

Enclosures

Form	UNITED STATES ENVIRONMENTAL PROTECTION AGENCY		I. D NUMBER	
4	EPA		U	
UIC		UNDERGROUND INJECTION CONTROL PERMIT APPLICATION (Collected under the authority of the Safe Drinking Water Act, Section 1421, 1422, 40 CFR 144)		
READ ATTACHED INSTRUCTION BEFORE STARTING FOR OFFICIAL USE ONLY				
Application approved mo day year		Date Received mo day year		Permit / Well Number
				Comments
II. NAME AND ADDRESS OF FACILITY			III. OWNER / OPERATOR AND ADDRESS	
Facility Name			Owner / Operator Name	
Wonsits Valley Federal Unit #97			Chevron U.S.A. Production Company	
Street Address			Street Address	
11002 East 17500 South			11002 East 17500 South	
City		State	ZIP Code	City
Vernal		UT	84078-8526	Vernal
IV OWNERSHIP STATUS (Mark 'x')		V. SIC CODES		
<input checked="" type="checkbox"/> A. Federal <input type="checkbox"/> B. State <input type="checkbox"/> C. Private		1311		
<input type="checkbox"/> D. Public <input type="checkbox"/> E. Other (Explain)				
VI. WELL STATUS (Mark 'x')				
<input checked="" type="checkbox"/> A. Operating		<input checked="" type="checkbox"/> B. Modification / Conversion <input type="checkbox"/> C. Proposed		
Date Started mo day year		Changing from oil production well to enhanced recovery injection well		
VII. TYPE OF PERMIT REQUESTED (Mark 'x' and specify if required)				
<input checked="" type="checkbox"/> A. Individual <input type="checkbox"/> B. Area		Number of Existing wells	Number of Proposed wells	Name(s) of field(s) or project(s)
		1	1	Wonsits Valley Federal Unit #97
VIII. CLASS AND TYPE OF WELL (see reverse)				
A. Class(es) (enter code(s))	B. Type(s) (enter code(s))	C. If class is "other" or type is code 'x', explain		D. Number of wells per type (if area permit)
II	ER			
IX. LOCATION OF WELL(S) OR APPROXIMATE CENTER OF FIELD OR PROJECT				X. INDIAN LANDS (Mark 'x')
C	A. Latitude	B. Longitude	Township and Range	
	Deg Min Sec	Deg Min Sec	Twsp Range Sec 1/4 Sec	
			8S 21E 11 NWSW	
			1996 FSL	
			664 FWL	<input checked="" type="checkbox"/> A. Yes <input type="checkbox"/> B. No
XI. ATTACHMENTS				
(Complete the following questions on a separate sheet(s) and number accordingly; see instructions) FOR CLASSES I, II, III (and other classes) complete and submit on separate sheet(s) Attachments A - U (pp 2-6) as appropriate. Attach maps where required. List attachments by letter which are applicable and are included with your application: A, B, C, E, G, H, I, J, K, L, M, O, P, Q, R, S, T, U				
XII. CERTIFICATION				
I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)				
A. Name and Title (Type or Print) John T Conley Red Wash Asset Team Leader			B. Phone No. (Area Code and No) (801) 781-4300	
C. Signature 			D. Date Signed 10-31-96	

**UNDERGROUND INJECTION CONTROL
PERMIT APPLICATION
CLASS II ENHANCED RECOVERY WELL**

**WVFU #97
NWSW-S11-T8S-R21E**

**WONSITS VALLEY FEDERAL UNIT
UINTAH COUNTY, UTAH**

A. AREA OF REVIEW METHOD:

The Area of Review (AOR) is a fixed radius 0.25 mile from the well.

B. MAPS OF WELLS/AREA AND AREA OF REVIEW:

Attachment B is a topographic map showing the AOR for WVFU #97. All injectors shown on this map are Class II ER wells.

C. CORRECTIVE ACTION PLAN AND WELL DATA:

WVFU #97: Attachment C contains all pertinent information on the well. No corrective action is required.

The AOR includes six wells, two of which will benefit from the proposed Class II (ER) well. The offset wells are as follows:

WVFU #28: Attachment C contains all pertinent information on the well. No corrective action is required.

WVFU #28-2: Attachment C contains all pertinent information on the well. No corrective action is required.

WVFU #34: Attachment C contains all pertinent information on the well. No corrective action is required.

WVFU #40: Attachment C contains all pertinent information on the well. No corrective action is required.

WVFU #40-2: Attachment C contains all pertinent information on the well. No corrective action is required.

WVFU #97 UIC PERMIT APPLICATION

WVFU #43: Attachment C contains all pertinent information on the well. No corrective action is required.

D. MAPS AND CROSS SECTIONS OF USDWs:

Does not apply to Class II wells.

E. NAME AND DEPTH OF USDWs (CLASS II):

There are no known USDW's and no water supply wells within the AOR. Depths to formation tops and geologic markers are as follows for wells in the AOR:

FORMATION OR MARKER	WVFU #97	WVFU #28	WVFU #28-2
Uinta Formation	Surface	Surface	Surface
Uinta Tar Sands	~650'	~650'	~650'
Green River Formation	2488'	2464'	2460'
Oil Shale Top	3588'	3588'	3615'
Oil Shale Base	3904'	3875'	3780'
G ₁ Lime (Objective)	5448'	5424'	5422'
Wasatch Formation	-	-	-

FORMATION OR MARKER	WVFU #34	WVFU #40	WVFU #40-2
Uinta Formation	Surface	Surface	Surface
Uinta Tar Sands	~650'	~650'	~650'
Green River Formation	2494'	2419'	2463'
Oil Shale Top	3652'	3585'	3560'
Oil Shale Base	3912'	3902'	3938'
G ₁ Lime (Objective)	5452'	5428'	5426'
Wasatch Formation	-	-	-

WVFU #97 UIC PERMIT APPLICATION

INTERVAL	WVFU #43
Uinta Formation	Surface
Uinta Tar Sands	~650'
Green River Formation	2406'
Oil Shale Top	3506'
Oil Shale Base	3880'
G ₁ Lime (Objective)	5375'
Wasatch Formation	-

Although none are known to exist, USDW's are possible in the Uinta Formation from the surface to the top of the Uinta Tar Sands. All sands within the Uinta Formation which are porous and permeable below the Uinta Tar Sands contain hydrocarbons. It is not reasonable to expect any of these to serve as a USDW due to hydrocarbon presence and the depths involved. The Green River Formation is classified by the EPA as an exempt aquifer in the AOR. Reasons include extreme geologic variability and the prolific presence of hydrocarbons throughout the Green River Formation.

In the AOR, State of Utah Department of Natural Resources Technical Report #92 (USGS Open File Report 87-394), titled "BASE OF MODERATELY SALINE GROUND WATER IN THE UINTA BASIN, UTAH", indicates that USDWs may exist in the Uinta Formation from surface to an elevation between 3000' and 4000' above sea level. The authors of this report have stated that their maps should be used as a general guide due to map scale and widely spaced well control data. Based on the 4903' elevation of WVFU #97 and maps from the subject report, the base of moderately saline groundwater would be between approximately 1903' and 903' from surface. This depth range coincides reasonably well with the top of the Uinta Tar Sands which Chevron views as the base of possible USDW's.

The target injection interval is locally known as the G₁ Lime of the Green River Formation. At virgin conditions, the G₁ Lime had an irreducible water saturation and produced water-free oil and gas. All current water production from G₁ producers in the Gypsum Hills/Wonsits Valley area is recycled injection water (19535 mg/l TDS, per 1/29/96 sample) which has broken through from offset injectors. By definition, the target injection interval is not a USDW.

WVFU #97 UIC PERMIT APPLICATION

F. MAPS AND CROSS SECTIONS OF GEOLOGIC STRUCTURE OF AREA:

Does not apply to Class II wells.

G. GEOLOGIC DATA ON INJECTION AND CONFINING ZONES (CLASS II):

Lithologic descriptions apply to the following Injection and confining zones:

INTERVAL	WVFU #97	WVFU #28	WVFU #28-2
G₁ Lime			
Depths	5448-5468'	5424-5460'	5422-5458'
Thickness	20'	36'	36'
Confining Zone			
Depths	5424-5448'	5400-5424'	5398-5422'
Thickness	24'	24'	24'
Confining Zone to Green River Top			
Depths	5424-2488'	5400-2464'	5398-2460'
Thickness	2936'	2936'	2938'
Green River Top to Base of Possible USDW's			
Depths	2488-650'	2464-650'	2460-650'
Thickness	1838'	1814'	1810'
INTERVAL	WVFU #34	WVFU #40-	WVFU #40-2
G₁ Lime			
Depths	5452-5468'	5428-5448'	5426-5450'
Thickness	16'	20'	24'

WVFU #97 UIC PERMIT APPLICATION

INTERVAL	WVFU #34	WVFU #40-	WVFU #40-2
Confining Zone			
Depths	5426-5452'	5408-5428'	5406-5426'
Thickness	26'	20'	20'
Confining Zone to Green River Top			
Depths	5426-2494'	5408-2419'	5406-2463'
Thickness	2932'	2989'	2943'
Green River Top to Base of Possible USDW's			
Depths	2494-650'	2419-650'	2463-650'
Thickness	1844'	1769'	1813'

INTERVAL	WVFU #43
G₁ Lime	
Depths	5375-5394'
Thickness	19'
Confining Zone	
Depths	5326-5375'
Thickness	49'
Confining Zone to Green River Top	
Depths	5326-2406'
Thickness	2920'
Green River Top to Base of Possible USDW's	
Depths	2406-650'
Thickness	1756'

WVFU #97 UIC PERMIT APPLICATION

The G₁ Lime injection zone is an ostracodal limestone with interbedded dolomitic shales, mudstones and sandstones.

The confining zone directly above the G₁ Lime is shale. Additional intervening strata between the top of the confining zone and the top of the Green River Formation consists of tightly interbedded shales, carbonate mudstones, siltstones, and sandy limestones to limy sandstones. The Uinta Formation between the top of the Green River Formation and the top of the Uinta Tar Sands consists of tightly interbedded sandstones, mudstones, carbonates and shales.

Step rate testing at other G₁ Lime injection wells in Gypsum Hills Unit and Wonsits Valley Federal Unit has shown that the fracture gradient of the G₁ Lime is 0.828 psi/ft. Based on a fracture gradient of 0.828 psi/ft., a 5448' depth to the top G₁ lime perforation and a fluid specific gravity of 1.014, maximum surface injection pressure is 2119 psi.

H. OPERATING DATA:

1. The daily water injection rate will vary with reservoir conditions and offset production rates, all of which change over time. Initial injection rates may approach 1000 BWPD while building reservoir pressure. A target rate of less than 500 BWPD is expected within six months, based on anticipated offset production.
2. Maximum injection pressure will initially approach fracture pressure in order to build reservoir pressure as quickly as possible. Average injection pressures approaching 1800-1900 psi are expected within six months.
3. Annulus fluid is produced water containing corrosion inhibitor to prevent corrosion of tubulars. A diesel freeze blanket will be circulated from surface to below frost level at completion to prevent freezing and possible equipment failure during winter months.
4. Does not apply to Class II wells.

WVFU #97 UIC PERMIT APPLICATION

5. Injected fluid consists of produced water from ongoing operations at Gypsum Hills Unit and Wonsits Valley Federal Unit, in addition to fresh make-up water from Chevron operated water supply wells. Fluid streams from producing wells are gathered into central facilities. After separation, produced water is transferred to the WVFU Water Injection Station, where it is mixed with fresh water from the water supply wells. Fresh make-up water is required for material balance reasons to replace oil and gas removed from the reservoir. The mixture is treated with scale and corrosion inhibitors, then sent through the main water injection pumps for high pressure distribution to injectors in both of the fields.

Attachment H is a copy of the water analysis report submitted by Chevron to the EPA for 1996 annual reporting purposes. The fluid analyzed was water leaving the WVFU Water Injection Station for distribution and injection throughout Gypsum Hills Unit and Wonsits Valley Federal Unit. Since the proposed well will be connected to the existing injection system, Attachment H is representative of the injected fluid for the proposed well.

6. Does not apply to Class II wells.

I. FORMATION TESTING PROGRAM:

1. Fracture gradient and pressure have been determined for the G1 lime in the WVFU to be 0.828 psi/ft.
2. Static reservoir pressure will be obtained via bottom hole pressure bomb following completion of the well and before commencing injection.
3. No fluid sampling of the completed interval will be attempted. As stated previously, the G₁ Lime originally had an irreducible water saturation and all current water production from G₁ completions is recycled injection water.

J. STIMULATION PROGRAM:

No stimulation is planned at present.

WVFU #97 UIC PERMIT APPLICATION

K. INJECTION PROCEDURES:

With the exception of normal wellhead equipment, valves and monitoring equipment, no on-site equipment such as tanks and pumps will be involved. Water will be supplied to the well by an injection flowline connected with the existing distribution network.

Central injection facilities are designed and operated to provide continuous injection at rates and pressures consistent with operating, engineering and regulatory requirements. Uninterrupted operation is planned.

L. CONSTRUCTION PROCEDURES:

Construction will start after permit and flowline right-of-way approval. Construction is expected to take approximately 4 days.

Attachment L details construction procedures. Chevron intends to install a tandem packer assembly which will straddle the F2, F4, and F5 perforations and isolate them from the G1 lime injection interval.

The proposed annulus fluid is produced water containing corrosion inhibitor to prevent corrosion of tubulars. A diesel freeze blanket will be circulated from surface to below frost level to prevent freezing and possible equipment failure during winter months. Following a successful mechanical integrity test, static reservoir pressure will be obtained. The well will commence injection following flowline installation and EPA authorization to inject.

M. CONSTRUCTION DETAILS:

Attachment M shows proposed construction details of the well.

N. CHANGES IN INJECTED FLUID:

Does not apply to Class II wells.

WVFU #97 UIC PERMIT APPLICATION

O. PLANS FOR WELL FAILURES:

Upon discovery of a mechanical integrity failure, the well will be immediately shut-in and evaluated. If repairs and a return to injection cannot be justified, the well will be plugged and abandoned.

P. MONITORING PROGRAM:

The well will be equipped for monitoring injection pressure, tubing/casing annulus pressure, instantaneous and cumulative injected volume, and to allow sampling of the injected fluid.

There will be weekly observations of rates and pressures, with values recorded monthly for reporting purposes.

Fluid sampling for central injection facilities serving injectors at Gypsum Hills and Wonsits Valley Federal Units, including the proposed well, will be conducted on an annual basis.

Q. PLUGGING AND ABANDONMENT PLAN:

Attachment Q contains EPA Form 7520-14, "Plugging and Abandonment Plan".

Attachment Q contains the plugging and abandonment procedure and schematic. Note - exact cement requirements to achieve the stated plug tops and bottoms have been rounded.

The proposed P&A plan is consistent with P&A procedures used by Chevron throughout the Gypsum Hills/Wonsits Valley and Red Wash areas.

R. NECESSARY RESOURCES:

Financial responsibility for the abandonment of the proposed well is addressed under Chevron's Financial Assurance Statement for Class II operations on Indian Lands.

WVFU #97 UIC PERMIT APPLICATION

S. AQUIFER EXEMPTIONS:

The Green River Formation is classified as an exempt aquifer by the EPA in the AOR.

T. EXISTING EPA PERMITS:

Chevron holds numerous UIC permits for Class II wells in the United States. Attachment T contains listings of class II wells operated from this office.

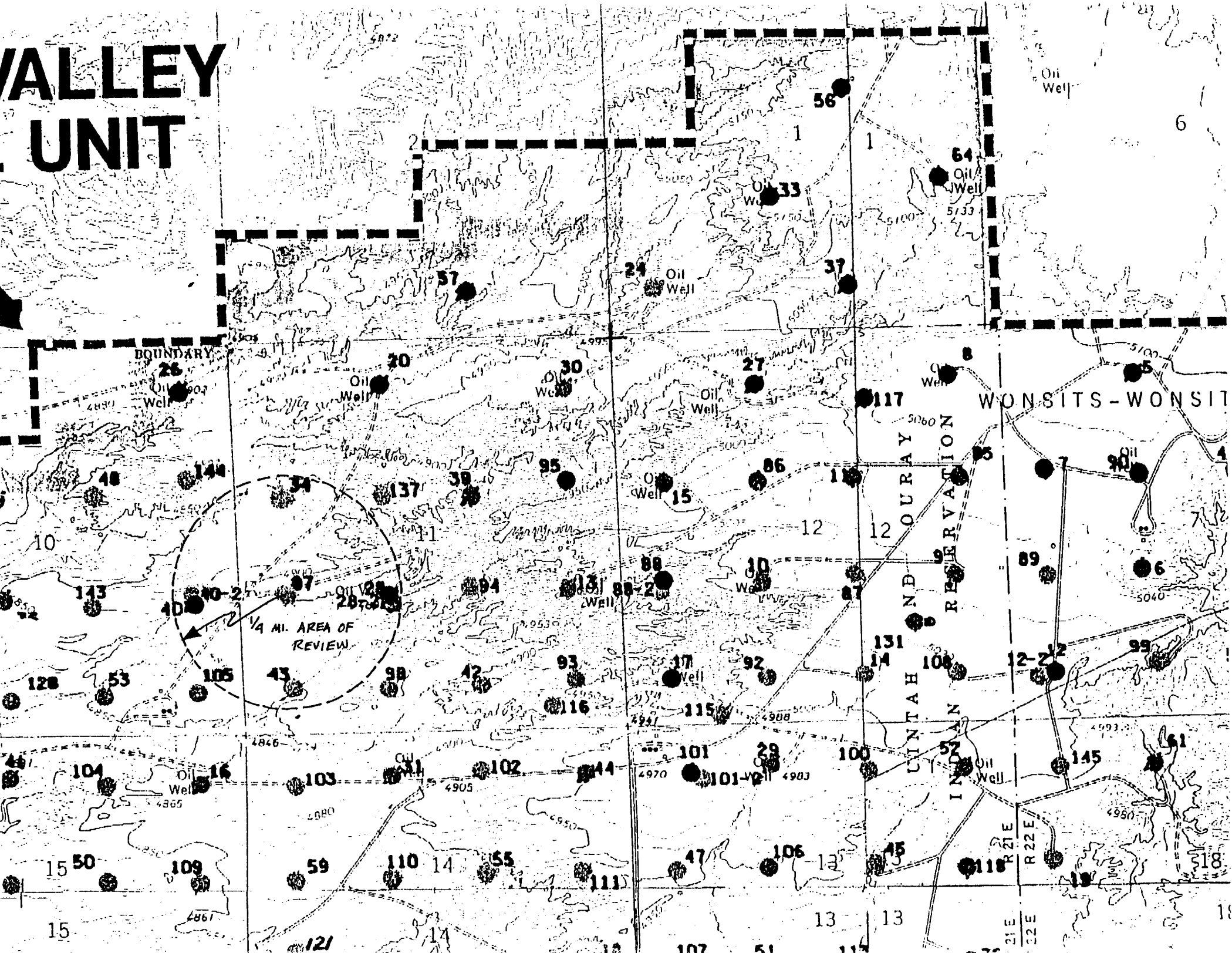
U. DESCRIPTION OF BUSINESS:

Chevron USA Production Co. is the domestic exploration and production company of Chevron Corporation, a major international oil company.

**WONSITS VALLEY FEDERAL UNIT #97
UINTAH COUNTY, UTAH**

ATTACHMENT B

VALLEY UNIT



**WONSITS VALLEY FEDERAL UNIT #97
UINTAH COUNTY, UTAH**

ATTACHMENT C

**WONSITS VALLEY FED. UNIT #97
1996' FSL & 664' FWL
NWSW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-30014
LEASE NUMBER: U-0806

KB ELEVATION: 4916'
GL ELEVATION: 4903'
TD: 5545'
PBSD: 5487'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# J-55 @ 298' W/225 SX. CLASS G

7-7/8" HOLE SIZE
5-1/2" 14# J-55 @ 1768-5544' W/125 SX. 50-50 POZMIX, 100 SX.
CLASS G.
5-1/2" 15.5# K-55 @ 0-1768' W/300 SX. CLASS H (CASING PATCH)

ORIGINAL TOC @ ~4510' BY CBL

TUBING DETAIL:

REFER TO TOUR REPORTS - ROD PUMPING EQUIPMENT

PERFORATION DETAIL:

OPEN -		EXCLUDED -	
5448-66'	G1	5314-24'	F2
		5370-80'	F4
		5395-99'	F4
		5417-22'	F5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1933' FSL & 2057' FWL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4904' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Cannon WSU on 1/17/81. POH w/prod tubing. TIH w/CICR to 252'. Unable to go deeper. TIH w/BIT to 252'. Unable to go deeper. PU casing swedge and water-melon mill; work to 2730'. RU & perf 6 hole in 5 1/2" casing @ ±2700'. TIH w/CICR to 1701'. Unable to go deeper. CICR hanging up and not holding. Notified BLM Salt Lake Office; verbal approval 1/28/81 to set CICR @ ±203'. Set CICR @ 203'. Squeezed 200 sks "B" cement below CICR. Perf'd 6 holes @ ±198'. Squeezed 75 sks "B" cement down 5 1/2" casing with cement returns up 5 1/2" x 8-5/8" annulus to surface. RDMOL. Restore surface location and install dry hole marker. Well P&A 1/30/81.

3 - STATE

3 - BLM

1 - GDE

3 - CHW

1 - LJT

1 - SEC 724C

1 - LLK

LLK. FEB 10 '86

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Environmental Engineering
Specialist

DATE January 14, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE DISTRICT MANAGER

DATE 2/4/86

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR Gulf Oil Corporation 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1933' NSL & 2057' EWL 14. PERMIT NO.		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Wonsits Valley 8. FARM OR LEASE NAME Wonsits Valley Unit 1 State - Federal 9. WELL NO. 28 10. FIELD AND POOL, OR WILDCAT Wonsits Valley 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 11-8S-21E 12. COUNTY OR PARISH 13. STATE Uintah Utah
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4904' KB		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached listing.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Frank J. Weiss</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>April 7, 1981</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

ACTUAL WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #28
LOCATION: 2057' FWL, 1933' FSL
NESW-SEC.11-T8S-R21E
UINTAH COUNTY, UTAH

LEASE: U-0806
API #: NOT AVAILABLE

KBE: 4904'
GLE: 4892'
TD: 5510'
PBD: 5473'

PLUG #2: 0-198'
PERFS. @ 198', CIRCULATED
75 SX. CLASS B CEMENT
DOWN 5-1/2" AND UP
5-1/2 X 8-5/8" ANNULUS

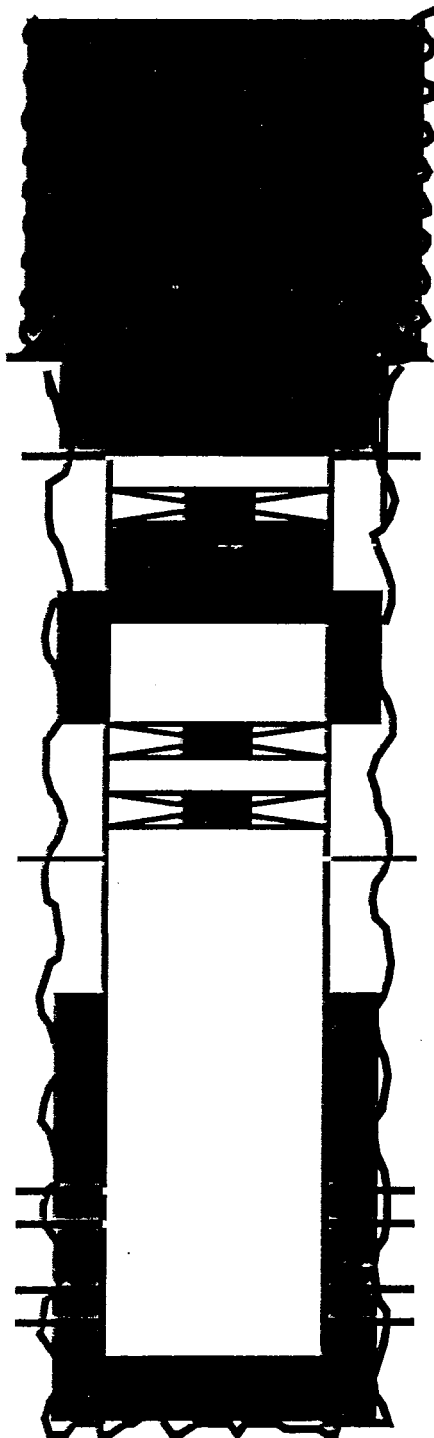
PLUG #1: 203-1656', CALC.
HOLE IN CSG. @ ~642', CICR
SET @ 203', 200 SX. CLASS B
CEMENT PUMPED UNDER
CICR.

CICR's STUCK IN HOLE @
1701' & 1699'.

SQUEEZE PERFS. @ 2715'

ORIGINAL TOC @ 4800'
BY TEMP. LOG

PBD: 5473'
TD: 5510'



SURFACE HOLE & CASING:

HOLE SIZE: 13-1/4"
CSG. TYPE & SIZE: 8 5/8" 24# J-55
SETTING DEPTH: 188'
CEMENT: 150 SX REGULAR CEMENT
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

UINTA	SURFACE
GREEN RIVER	2463'
OIL SHALE	3618-3783'
G1 LIME	5425'
WASATCH	NA

ORIGINAL PERFORATIONS:

5294'	F2
5345'	F4
5391'	F5
5425-37'	G1

PRODUCTION HOLE AND CASING:

HOLE SIZE: 7 7/8"
CSG. TYPE & SIZE: 5 1/2" 14# J-55
SETTING DEPTH: 5510'
CEMENT: 150 SX REGULAR

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 28

11-8S-21E, Uintah Co., UT

1.000

AFE #82208

\$47,000

Plug and Abandon. PBTD 5473'. MIRU Cannon Well Serv. Installed BOP. Tbg up & dn for 1hr. Was successful in unscrewing btm of 1st pkr. POOH. Laying 2 7/8" tbg. SION.

1-18-81

PBTD 5473'. MI workover string tbg. PU & started in hole w/ Howco Cmt ret set dn 252' in 5 1/2" csg. POOH w/ cmt ret, PU 5 1/2" csg scraper w/ 4 3/4" bit, set dn solid @ 252'. POH w/ scraper & bit, found mud on bit. RIH w/ 2 7/8" notched collar open ended. Found csg apparently clasp. SION.

1-19-81

1-20-81

PBTD 5473'. PU & RIH w/ 4 3/4" bit on 2 7/8" tbg circ out mud to 253'. POOH w/ bit & tbg. PU & RIH w/ 4 3/4" impression block. Showed csg apparently clasped in coupling. PU 1jt of 2 3/8" tapered on btm of jt. RIH on 2 7/8" tbg. 2 3/8" went thru clasped area. SION. Preparing to swedge out csg.

1-21-81

1-21-81

PBTD 5473'. PU & RIH w/ 4 3/4" swedge. 6jts 4 3/4" DC on 2 7/8" tbg & swedge out 5 1/2" csg. POH w/ swedge. PU & RIH w/ 4 3/4" bit on 5 1/2" csg scraper. Work scraper to 690'. Csg bridged or clasped again. SION.

1-22-81

1-23-81

1-24-81

PBTD 5473'. RIH w/ 4 3/4" bit on 6-3 1/2" DC. 2 7/8" tbg tag up on bridge @ 642' Circ & drilled out 5 1/2" csg getting sh & scale cutting in returns to 945'. SION.

PBTD 5473'. PU & RIH w/ 4 5/8" bit on 8 3 1/2" DC. 2 7/8" tbg tagged up @ 945'. Circ & drilled out 5 1/2" csg to 1411'. Getting sh & scale in returns. POH w/ tbg, collars & bit. SION.

PBTD 5473'. RIH w/ 2 7/8" tbg w/ 2 3/8" notched jt to 2790'. POH w/ tbg. PU & started in hole w/ 4 1/2" magnet set dn @ 1360'. POH w/ tbg. SION.

1-25-81

PBTD 5473'. PU & RIH w/ watermelon type mill, to 2715'. HU Howco to circ csg. Pmped 750PSI against ice block in discharge line, formation broke dn started taking mud. POH w/ tbg & mill. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

WVU #28

1-26-81 PBTD 5473'. PU & RIH w/ watermelon type mill to 2715'. Hoop up Howco estab good circ. Work mill back & forth thru tite place @ 1715' to 2730'. BA pass had trouble getting mill free. Possible loose Iron in hole or clasped csg.

1-27-81 PBTD 5473'. WO plugging orders. RU oil well perforators to shoot 6 sqz holes @ 2700'. Gun jet dn @ 292'. POH w/ gun. SION. Will run 2 7/8" tbg to perf.

1-28-81 PBTD 5473'. RIH w/ 2 7/8" tbg open ended. RU oilwell perforators to perf w/ 6-0.33 sqz holes @ 2715'. POH w/ tbg. PU Howco 5 1/2" csg cmt ret & RIH ret hanging up @ 1701'. Ready sqz. SWION.

1-29-81 PBTD 5473'. RIH w/ 2 7/8" tbg open ended. RU oilwell perforators to perf w/ 6-0.33" sqz holes @ 2715'. Cmt ret & RIH ret hanging up @ 1701 ready sqz. SWION

1-29-81
30 Circ hole w/ warm form wtr. Cmt ret would not set. POH w/ tbg inside of retainer tool leaving retainer in hole. PU new ret. RIH to 1699 returns retainer. would not hold. Pulled stinger out of ret could not get ret to hold. POH w/ tbg mouldril on retainers broken left retainers in hole. USGS man called Salt Lake office got verbal approval & plug well w/ retainers set at 203'. Pumped into hole to set pumped 3BPM @ 500#. POH w/ tbg LD in singles. PU retainer. RIH & set @ 203' set pump rate. Pumped 200sxs CB cmt. w/ .02% DB sting out of retainer clean tbg & displace hole w/ 10# mud. POH w/ tbg LD in singles. RU Oil Well perf. to perforate @ 198' w/ 3 1/8" DML tbg gun shot 6 sqz holes w/ .80 hole. POH rig dn OWP. SION. Will cmt surf in AM.

1-29-81 Corrected report 1-29-81.

Circ hole w/ warm formation wtr. Cmt retainer would not set. POH w/ tbg and piece of retainer tool leaving rest of retainer in hole. PU 2nd retainer. RIH to 1699', retainer would not set, POH w/ tbg. The mandril on the retainer broken, & the 2nd retainer was left in the hole. USGS man on location called Salt Lake City office and verbal approval to plug well w/ retainer set @ 203' was obtained. PU 3rd retainer. RIH to 203' and set. Pumped into hole to establish rate 3BPM @ 500. Pumped 200sxs Class B cmt w/ .2% DB. Sting out of retainer and reversed excess cm until returns clean. Displaced hole w/ 10# mud and POH w/ tbg LD in singles. RU Oil Well Perforators to perforate @ 198' w/ 3 1/8" DML tbg guns. Shot 6 sqz holes w/ .50" dia holes. POH w/ guns & RD and release OWP. SION. Will cmt surf in AM.

3-24-81 AFE 82208. P & A complete on 1-29-81. Surface is yet to be restored. Not last well on lease. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 43-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ACCESSION NAME

Monsits Valley

8. FARM OR LEASE NAME

Monsits Valley Unit-Fed.

9. WELL NO.

28

10. FIELD AND POOL OR WILDCAT

Red Wash Field Extension

11. SEC., T., R., M., OR BLOCK AND SUBVY
OR AREA

11-85-218

12. COUNTY OR
PARISH
Utah13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVE. ☐ Other ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2057' EWL, 1933' NSL (NE SW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-21-64

16. DATE T.D. REACHED

3-10-64

17. DATE COMPL. (Ready to prod.)

3-30-64

18. ELEVATIONS (OF, RES. RT. OR, ETC.)*

4892' Gf

4904' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5510'

21. PLUG, BACK T.D., MD & TVD

5473'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

F-4 Sand 5335' to 5339'

F-5 Sand 5387' to 5394'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrical, Microlog, Perforating Depth Control, Cement Top

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24#	188'	13-3/4"	150 sacks	
5-1/2"	14#	5510'	7-7/8"	150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5378'	

31. PERFORATION RECORD (Interval, size and number)

Basal Green River (F-5) 5391' and
Basal Green River (F-4) 5345' with 4-way
radial jet

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC. -

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5391'	250 gallons acid and fraced
5345'	250 gallons acid and fraced

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-30-64		Pumping 2-1/4" x 14" x 100"				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
3-30-64	24	-	→	707	*	0	*
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
-	-	→	707	*	0	28.8°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

T. A. Phillips

35. LIST OF ATTACHMENTS

Two each of logs listed in item 26. Core description also attached.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Production Manager

DATE

April 9, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

* Will furnish later

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	Wonsits Valley Federal Unit No. 28
	3-16	1966			PBTD 5473'. Testing for casing leak. Moved in & rigged up completion unit. Pulled tubing, re-ran tubing with scraper, pulled tubing, set temporary liners at 5386' to 5398', and 5339' to 5351' and pumped in at 4 BPM at 1500 psi. Now running packer to check casing.
	3-17				PBTD 5473'. Preparing to pressure test temporary liners. (Gore Liners) Ran tubing with bridge plug, attempted to set at 5330', would not set. Pulled out, left bridge plug in hole, re-ran tubing with packer, hit <i>bridge plug at 5321'. Pushed</i> bridge plug to 5304'. Set packer & pressure tested to 3500 psi. Pulled out with packer & bridge plug. Ran wire line & set Gore Liner from 5328' to 5339'.
	3-18				PBTD 5473'. Preparing to run Gore Liners. Tested liners. 2 to 3 bpm at 3500 psi. Pulled out and found both liners ruptured.
	3-19				PBTD 5473'. Running tubing with casing scraper. Attempted to run liners, bottom coupling stopped at perforations at 5345'. Tried to pull liner on wire line. Unable to pull. Ran tubing with Bowen, over-shot and fished liner.
	3-20				PBTD 5473'. Shut down, Sunday. Ran 4-3/4" casing scraper, did not touch anything. Ran 4 15/16" gauge ring. Stopped at 5349'. Ran tubing with 4-7/8" swage-stopped at the same place, 5349'. Swaged 4 hours, without making any headway. Pulled swage.
	3-21				PBTD 5473'. Shut in Sunday.
	3-22				PBTD 5473'. Going in hole with tubing. Ran tubing, spotted 250 gallons 7 1/2% MCA inhibited with NE add. Pulled tubing, perforated with 2 jets per foot from 5425' to 5437': "G" sand. Started in hole with tubing; had to shut down because of high winds.
	3-23				PBTD 5473'. Preparing to run tubing & clean out. Finished running tubing, set packer at 5405'. Displaced acid. ISI 600 psi, on vacuum in 1 min. Pulled tubing with packer. Perforated F-2 zone at 5294' by Schlumberger with 4 way radial tandem jet. Ran packer & bridge plug, set bridge plug at 5322'. Tested to 3500'psi, OK. Raised packer to 5280' broke down formation 3100 psi to 2000 psi, pumped in at 10 BPM at 3200 psi. Pulled tubing and fractured as follows using Ashley Valley Crude: S.H. 225 barrels with .1 ppg Adomite followed by: 151 barrels as above, gelled containing 1/2 ppg 12-20 mesh beads. 42 barrels as above, gelled containing 1 ppg 12-20 mesh beads. 53 barrels as above, gelled containing 1 1/2 ppg 12-20 mesh beads. 26 barrels as above, gelled containing 1 ppg 8-12 mesh beads. 85 barrels as above, gelled containing 1 1/2 ppg 8-12 mesh beads. 130 barrels flush. ISI- 1200 psi, 15 minutes-600 psi, 20 minutes-400 psi. 612 barrels oil used, 612 barrels load oil.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	Wonsits Valley Federal Unit No.	28
	3-24			PBTD 5423'. Pulling tubing with bridge plug. Cleaned out to top at BP. Swabbed 5 hours, recovered 160 barrels load oil. Last hour swabbed 32 barrels load oil, no water, Fluid at 2800'. 452 barrels load oil to recover.		
	3-25			PBTD 5473'. Swabbing to clean up. Pulled tubing & re-ran. Swabbed 5 hours, recovered 140 barrels load oil. Fluid 2800' from surface. Still recovering beads-will swab again this morning, then pull & re-run with Ball Brothers BHP bomb. 312 barrels load oil to recover.		
	3-26			PBTD 5473'. Preparing to run Ball Brothers BHP Bomb. Swabbed 85 barrels load oil in 2½ hours. Pulled tubing, started to re-run, BHP Bomb would not work, brought new one in on plane. 227 barrels load oil to recover.		
	3-27			PBTD 5473'. Preparing to run rods. Ran tubing with Ball Brothers BHP Bomb on bottom - OK. Pressure 920 psi when on bottom.		
	3-28			PBTD 5473'. Will start pumping today. Ran rods, pumped up, well head leaking. Shut in over week end.		
	3-29			PBTD 5473'. Pumping, no gauge.		
	3-30			PBTD 5473'. Pumping. Pumped 329 barrels load oil, no water in 17 hours, operating 14 x 100" x 2 1/4" 2 1/2" Bore pump. 102 barrels net oil.		
	3-31			PBTD 5473'. Pumping. Pumped 405 barrels oil, no water in 24 hours, operating 14 x 100" SPM, 2 1/4" bore pump. Gravity 28.7° API. Gas 260 mcf. GOR 643:1. Before: Test 2/20/66. 181 bpd, 445 mcf. GOR 2450:1 DROP FROM REPORT.		

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1973

A. F. E.

82626

LEASE AND WELL

Wonsits Valley Unit No. 28

10/2/73 MI & RU Colorado Well Service Unit No. 20. Rumped 75 bbls hot wtr down csg.

10/3/73 Pulled rods after finding them parted at 4750'. Pumped hot wtr down tbq.

10/4/73 Worked tbq hgr donut loose. Tag up btm & POOH. RIH w/ 4-3/4" bit and 5-1/2" csg scraper to 5467'. RU Hot Oil Service & pump 140 bbls hot wtr down csg.

10/5/73 POOH w/ bit & scraper. PU Baker retrievematic pkr and Ret BP. RIH, set ret BP at 5330' and pkr at 5300' and press test tbq to 2000 psi w/ rig pump - OK. Straddled perfs at 5425' to 37 and pumped in at 750 psi, 2 bpm, 1050 psi, ISIP 850 psi. Used 20 bbls produced wtr - no communication. Straddled perfs at 5391' and pumped in at 1150 psi, 2 bpm, 1300 psi ISIP - 1000 psi. Used 20 bbls produced wtr. No communication between zones. Straddled perfs at 5345' and pumped in at 750 psi, 2 bpm rate, 950 psi, ISIP - 600 psi using 20 bbls produced wtr. Straddled perfs at 5294' (4-way radial) and pumped in at 400 psi, 2 bpm rate, 500 psi, ISIP 50 psi, using 20 bbls produced wtr. POOH w/ pkr & ret BP.

10/6/73 Make up pkr and flow regulators and RIH w/ tbq as shown below. Disp annulus w/ 100 bbls FW, 2 bbls oil, 6 gal Hydrozene. Set pkrs. RD comp unit.

5,467.00' PBTB

5,450.37' Depth tbq set w/ ball plug on btm

32.15' 1 jt 2-7/8" tbq

3.26' Flow regulator set for 600 bwpd

2.14' 1 - 2-3/8" tbq nipple

3.56' Baker 45-B Model A-2 Lock set pkr w/ 10,000#

31.51' 1 jt 2-7/8" tbq

3.26' Flow regulator set for 300 bwpd

2.15' 1 - 2-3/8" tbq nipple

2.47' Baker 45-B Model C press seal pkr

30.64' 1 jt 2-7/8" tbq

3.26' Flow regulator set for 1300 bwpd

2.17' 1 2-3/8" tbq nipple

2.46' Baker 45-B Model C press seal pkr

61.51' 2 jts 2-7/8" tbq

3.27' Flow regulator set for 900 bwpd

-- (By pass nipple - 3.750" x 2-3/8" x 1.81" Model D)

2.05' 1 2-3/8" tbq nipple

5.80' Baker 45-B Model AR-1 snap set pkr w/ 10,000#

5,238.71' 168 jts 2-7/8" J-55 EUE SS tbq

6.00' 1 2-7/8" tbq nipple

2.00' 1 2-7/8" tbq nipple

12.00' Distance H

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Water Injection</u>				3. LEASE DESIGNATION AND SERIAL NO. U-0806	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Well</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Tribal	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME Wonsits Valley Federal	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619				8. FARM OR LEASE NAME Wonsits Valley Unit/St-Fed	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2065' FWL & 1916' FSL, (NE/4 SW/4) At top prod. interval reported below Same At total depth same				9. WELL NO. 28-2	
14. PERMIT NO. API #43-047-31524		DATE ISSUED 8-1-84		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
15. DATE SPUDDED 11-13-84		16. DATE T.D. REACHED 11-21-84		11. SEC. T. E. M., OR BLOCK AND SURVEY OR AREA Section 11-T8S-R21E	
17. DATE COMPL. (Ready to prod.) 1-29-85		18. ELEVATIONS (OF, B.B., ET. GR. ETC.)* 4902' KB; 4889' GR		12. COUNTY OR PARISH Uintah	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5510' MD		13. STATE Utah	
21. PLUG BACK T.D., MD & TVD 5498'		22. IF MULTIPLE COMPL., HOW MANY*		14. CABLE TOOLS 0 - TD	
23. INTERVALS DRILLED BY →				15. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River "F4" 5350'-5358', "F5" 5386'-5392', "G1" 5426'-5437'				25. WAS WELL CORRED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction/SFL, LDT/CAL, Carbon-Oxygen, ACBL/VDL/G				27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24		417.31'	
5 1/2"		17		5510'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		216		---	
7 7/8"		1105		---	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 7/8"		5315'		5315'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		5315'		5315'	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. SEE ATTACHED					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Water Injection Well			WELL STATUS (Producing or shut-in) Injecting
DATE OF TEST 1-29-85		HOURS TESTED 24 hours		CHOKE SIZE 16/64"	
FLOW, TUBING PRESS. 800 psi		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BSL.		GAS—MCF.		WATER—BSL.	
OIL GRAVITY-API (CORR.)		OIL—BSL.		GAS—MCF.	
WATER—BSL.		OIL GRAVITY-API (CORR.)		WATER—BSL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY S. W. Kebert					
35. LIST OF ATTACHMENTS Perforations, Acidize, Etc.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED A. R. Bocak		TITLE Area Engineer		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other WATER INJECTOR

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2065' FWL, 1916' FSL, NE/SW-S11-T8S-R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVFU #28-2

9. API Well No.
43-047-31524

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject injector was repaired for UIC Compliance between 11/12/92 and 11/16/92 as follows:

1. Released packer and pulled tubing and packer out of well.
2. Ran 5-1/2" string mill on tubing and cleaned out to 5498' PBTD.
3. Ran and set packer at 5245'. Successfully tested tubing/casing annulus to 500 psi for 45 min. TOH.
4. Installed tandem 5-1/2" Baker FH packers at 5400' and 5180' with on/off tool to isolate squeezed perforations 5280-5392'. Installed Baker FHR on/off tool and 2-7/8" plastic lined tubing.
5. NU WH and conducted final UIC test to 550 psi with no bleed off in 45 min. per EPA guidelines (pressure chart and EPA R8 3560-IA attached).
6. RDMO. Returned well to injection.

RECEIVED
DEC 3 1992

14. I hereby certify that the foregoing is true and correct

Signed Steven D. McPherson Title Petroleum Engineer Date 11/23/92

This space for Federal or State office use

Approved by: NOTED Title _____ Date DEC 17 1992

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See instruction on Reverse Side

CURRENT WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #28-2
LOCATION: 2065' FWL & 1916' FSL
NESW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH

LEASE: U-0806
API #: 43-047-31524

KBE: 4902'
GLE: 4889'
TD: 5510'
PBTD: 5498'

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
CSG. TYPE & SIZE: 8 5/8" 24# K-55
SETTING DEPTH: 417'
CEMENT: 216 SX CLASS G
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

UINTA	SURFACE
GREEN RIVER	2460'
OIL SHALE	3615-3780'
G1 LIME	5422'
WASATCH	NA

PERFORATIONS:

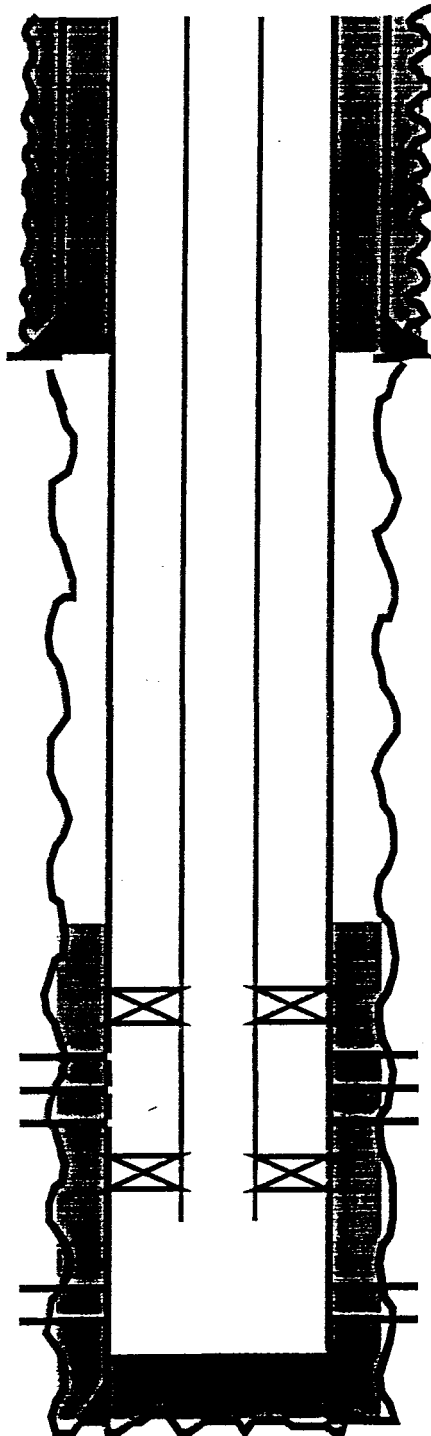
5280-5300'	F2	SQUEEZED
5350-58'	F4	SQUEEZED
5386-92'	F5	SQUEEZED
5426-37'	G1	OPEN

PRODUCTION HOLE AND CASING:

HOLE SIZE: 7 7/8"
CSG. TYPE & SIZE: 5 1/2" 17# L-80
SETTING DEPTH: 5510'
CEMENT: 1105 SX CLASS G

ORIGINAL TOC @ 3308'

PBTD: 5498'
TD: 5510'



WONSITS VALLEY FEDERAL UNIT #28-2
2065' FWL & 1916' FSL
NE/SW-SEC.11-T8S-R21E
UINTAH COUNTY, UTAH

API NUMBER: 43-047-31524
LEASE NUMBER: U-0806
EPA WELL ID #: UT02510

KB: 4902'
GL: 4889'
TD: 5510'
PBSD: 5498'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8", 24#, K-55 @ 417" W/216 SX. CLASS G

7-7/8" HOLE SIZE
5-1/2", 17#, L-80 @ 5510' W/1105 SX. CLASS G

TOC @ 3308' by CBL

PERFORATION DETAIL: (4JSPF)

5280-5300'	F2	SQUEEZED
5350-5358'	F4	SQUEEZED
5386-5392'	F5	SQUEEZED
5426-5437'	G1	OPEN

TUBING DETAIL:

SEE TOUR REPORTS - All tubulars and packers are internally coated.

WVFU #28-2
WELL HISTORY:

1/85: At completion, perforated the F2 per the above and acidized with 1000 gal. 15% HCl. After swab testing water, squeezed same with 100 sx. cement. Perforated the F4, F5 and G1 per the above and acidized with 2500 gal. 15% HCl. Equipped well for injection and placed on line.

10/90: Cleaned out to 5486'; ran RBP and packer; successfully tested blanks between the G1/F5 and F5/F4; squeezed the F5 with 150 sx. and the F4 with 100 sx.; drilled out cement and successfully tested squeezes; installed injection equipment and set packer below squeezed perforations at 5400'; performed MIT; RTI.

11/92: Released packer and TOH; ran bit and string mill and cleaned out to PBTD. Ran packer; set at 5245'; conducted preliminary MIT test to 500 psi for 45 min.; released and TOH. Installed tandem Baker FH packers at 5180' and 5402' to isolate squeezed injection perforations 5280-5392'. Installed tubing with Baker FHR on/off tool (top of on/off tool at 5170'). NU WH and tested tubing/casing annulus to 550 psi for 45 min. with no bleed-off per EPA guidelines.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1000-51135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,065' FWL, 1,916' FSL
Sec. 11-T8S-R21E

5. Lease Designation and Serial No.

Wonsits Valley Unit

6. Well Name and No.

WVFU 28-2

9. API Well No.

43-047-31524

10. Field and Pool, or Exploratory Area

Wonsits Valley

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was worked over as follows:

- 1.) MIRU Gudac #1 10/06/90. ND tree. NU & test BOPE.
- 2.) Release LOK - set pkr. & POOH w/prod. string.
- 3.) RIH w/bit & csg. scraper. Clean out to 5,486'.
- 4.) Set RBP @ 5,403' & pkr. @ 5,327'. Isolate F4 & F5 (5,350'-5,392').
Test blank 5,300'-5,350'. OK. POOH.
- 5.) Set CIBP @ 5,410' & CIGR @ 5,305'. Cement squeeze F4 (5,350'-5,358')
& F5 (5,386'-5,392').
- 6.) D/O cement to CIBP. Test squeeze. D/O to PBTD 5,484'.
- 7.) Set RBP @ 5,419' & pkr. @ 5,375'. Test press. on F4 & F5 perfs.
- 8.) TIH w/injection string. Hot oil tbg. @ 220° F. POOH.
- 9.) TIH w/prod. tbg. ND BOPE.
- 10.) Circ. freeze blanket. Set pkr. @ 5,400' w/10,000#. NU WH & test.
- 11.) Test annulus to 500 psi for 45 mins. (UIC test).
- 12.) RDMOL 10/16/90.

3-BLM
3-State
1-JRB
2-Drilg.
1-REK
1-Sec. 724C
1-Sec. 724R
1-JLW (UIC)

14. I hereby certify that the foregoing is true and correct

Signed

A. Watson

Title

Technical Assistant

Date 10/31/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Wonsits Valley	
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME Wonsits Valley Fed. Unit	
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601		8. WELL NO. 34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2092' SNL, 682' EWL (SW NW) At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley	
14. PERMIT NO.		12. COUNTY OR PARISH Utah	
DATE ISSUED		13. STATE Utah	
15. DATE SPUDDED 4-27-65	16. DATE T.D. REACHED 5-16-65	17. DATE COMPL. (Ready to prod.) 9-1-65	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4866' Ground
20. TOTAL DEPTH, MD & TVD 5535'	21. PLUG BACK T.D., MD & TVD 5500'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basal Green River F-4 5372'-5387' G 5452'-5466' F-2 5315'-5333'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN: Induction-Electrical, Sonic-Gamma Ray, Microlog, Formation Analysis, Cement Bond			27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	36#	201'	12-1/4"
5-1/2"	14#	5533'	7-7/8"
			CEMENTING RECORD
			150 sacks
			533 sacks
			AMOUNT PULLED
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8"
			5490'
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) See Reverse Side			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Reverse Side			
33. PRODUCTION			
DATE FIRST PRODUCTION 9-1-65	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 9 x 120" SPM 7-3/4"		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-2-65	HOURS TESTED 24	CHOKE SIZE 66	WATER—BBL. Est. 100
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 66	GAS—MCF. -
		OIL—BBL. 66	GAS—MCF. -
		WATER—BBL. 100	OIL GRAVITY-API (CORR.) 31.07
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY T. A. Phillips
35. LIST OF ATTACHMENTS Two copies of each item listed in Item No. 26			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED ORIGINAL SIGNED BY J. D. MACKAY		TITLE Area Engineer	
DATE 7-14-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s), (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core No. 1, 5358' to 5388'			14' shale, 8' shaley sand, 10' sandstone, 1-1/2' sandstone, gray, tight, no show.
No water sands encountered or tested.			
Well Status: Well is producing from F-2 Sand perforations at 5325' with packer set at 5277' and retrievable bridge plug set at 5338'. After completing tests on F-2 formation, it is planned to recover packer and bridge plug and produce well from F-4 and G Sand perforations at 5377' and 5462'. At such time as these perforations are exposed, you will be furnished a subsequent report.			
SEE ATTACHED SHEET FOR ITEM 31, PERFORATION RECORD, AND ITEM 32, ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Green River	4600'	
E-1	5149'	
E-5	5256'	
F-1	5298'	
F-2	5313'	
F-4	5369'	
F-5	5413'	
G	5451'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0806
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526	7. If Unit or CA, Agreement Designation Wonsits Valley Federal Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2092' FNL & 682' FWL (SW NW) SECTION 11, T8S, R21E, SLBM	8. Well Name and No. Wonsits Valley Federal Unit 34
	9. API Well No. 43-047-15462
	10. Field and Pool, or Exploratory Area Wonsits Valley - Green River
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SQUEEZE PERFS, ACIDIZE	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 5/10/96 THRU 5/29/96

- MIRU.
- CLEANED OUT TO 5500' PBTD WITH BIT AND SCRAPER.
- SET CIBP AT 5440'.
- SQUEEZE OFF F5 (5416-23'), F4 (5370-97'), AND F2 (5315-33') WITH 138 SACKS CEMENT.
- DRILL OUT CEMENT.
- TIH WITH TANDEM PACKER ASSEMBLY, SQUEEZED PERFORATIONS 5315' THROUGH 5423'. ACIDIZED G1 LIME PERFORATIONS 5452-70' WITH 5000 GALLONS 28% HCL
- EQUIP TO PUMP.

RECEIVED
JUN 3 1996

14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT <i>G.D. Scott</i>	Title DRILLING TECHNICIAN	Date May 30, 1996
(This space for Federal or State use)		
Approved by: NOTED	Title	Date JUN 28 1996
Conditions of approval, if any		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions
verse side.)

Form approved by
Budget Director N. 1004
Expires August 1, 1985

5. LEASE DESIGNATION AND SERIAL

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2092' FNL 682' FWL (SW NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

4866' GR

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

34

10. FIELD AND POOL OR WILDCAT

Wonsits-Wonsits Valley

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

Sec 11, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI Western Rig 18 on 1/30/86. Pull rods & pump. ND tree. NUBOPs. POH w/2-7/8" prod tbg. Isolate casing leaks. Set CIBP @3995'. Cut casing @ 2055'. Install new 5 1/2" casing and patch. Cemented w/965 sks Class 'G' cement. Drill out cement. Test csg to 500#. Set CIBP @ 4450'. Squeeze leaking squeezed perfs f/4345'-86' w/300 sks 'H' cement & perfs f/4106'-18' w/600 sks 'H' cement. Drill out cement. Test casing to 500#. Swb perfs dry, no influx. Drill out CIBP @ 4450'. Acidize perfs f/5315'-33'; 5370'-97'; 5416'-23'; 5452'-70' w/4000 gal 15% HCl acid. Swab test well. Rerun 2-7/8" prod tbg. NDBOP NU tree. Rerun pump & rods. Rel rig. Turn well over to prod on 3/1/86.

3 - BLM
3 - STATE
1 - BJK
1 - GDE
1 - SEC 724C
1 - JSL
3 - DRLG
1 - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Hultpatrick

TITLE Associate Environmental Specialist

DATE March 3, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Valley Unit	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Wonsits Valley Unit/ State Federal	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		9. WELL NO. 34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2092' SNL and 682' EWL (SW NW)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-8S-21E	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4878' KB		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

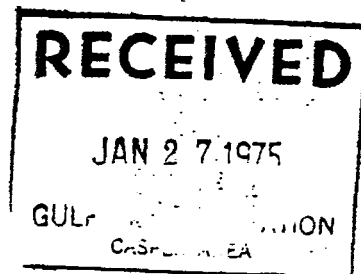
Squeeze cemented Csg. leak 4139 - 58:

Did not acidize producing zones as proposed up on initial sundry notice.

Work started 12-17-74 and compl. 1-3-75

Prod. before 42 BOPD and 148 BWPD

Prod. after 56 BOPD and 43 BWPD - test 1-10-75



18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
SIGNED J. G. GARNER TITLE Senior Petroleum Engineer DATE January 15, 1975

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE JAN 20 1975

CONDITIONS OF APPROVAL, IF ANY:

CC - Utah Oil & Gas Commission

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	89348	LEASE AND WELL	Wonsits Valley Unit-St-Fed 34
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WONSITS VALLEY

Wonsits Valley Unit-St-Fed 34

11-8S-21E, Uintah Co., Utah

1.0000

TEST PARACHUTE CREEK PERFS FOR LEAKS, RESQUEEZE AS NEEDED, & ACIDIZE
F-2, F-4, & G-1 ZONES. AFE 89348.

- 12/17/74 5,500' PBD. Prep to pull tbg. MI & RU pulling unit. Cannon Well Service - contractor. Hot oiled well. Pulled rods & pump. Installed BOP. SION.
- 12/18/74 5,500' PBD. Prep to fin pulling tbg. Pulled 60 stds of tbg. Tbg tongs broke down. SI for tong rep.
- 12/19/74 5,500' PBD. Prep to swab test. ONSITP was zero. Fin pulling tbg. Ran csg scraper on 2-7/8" tbg to 5,479'. Pulled tbg and scraper. Ran Baker retr BP & retr pkr on 2-7/8" tbg. Set BP @ 4,420'. Set pkr @ 4,296'. RU to swab test. Had 0.5" stream of wtr flow from ann after setting pkr. SION.
- 12/20/74 5,500' PBD. Prep to move BP & pkr. ONSIP was 0. No fillup overnight. Swabbed well down. Pulled swab once each hr for 5 hrs. No fluid entry from squeezed perfs 4,345'-4,386'. Had continuous wtr flow from ann thruout. Rltd pkr retr BP. Raised BP & set @ 4,141'. Set pkr @ 4,079'. Swabbed well down. SION.
- 12/21/74 5,500' PBD. Prep to squeeze cmt. Press ann above pkr, which is set @ 4,079', to 1000 psi. Held OK. Rltd pkr & retr BP. Reset BP @ 4,234'. Tstd BP to 3000 psi. Tstd csg for leaks. Csg leaks indicated from 4,139'-4,158'. SION.
- 12/22/74 5,500' PBD. SI WOC. Rltd pkr. Lowered to 4,199'. Spotted 2 sx 8-12 frac sand. Pulled one stand of tbg. Waited 30 min for sand to settle. Checked top of sand. Had 14' sand on top of BP. Raised and set pkr @ 3,877'. Pmpd into well to est inj rate. Rate was 3 BPM @ 1000 psi. Started mixing and pmpg cmt. Had evidence of communication w/ ann w/ approx one bbl of cmt in. Rev circ out cmt. Raised pkr & set @ 3,875'. Re-est inj rate. No apparent communication (pkr @ 3,877' probably was set in csg collar). Fin mixing & pmpg 100 sx CI "G" cmt containing 0.8 of 1% Halad 9. Started displ cmt. Press incr to 3000 psi w/ 12 bbl displ wtr in. Rev circ cmt out of tbg. Raised pkr & set @ 3,693'. Est 264' to 283' cmt in csg w/ 5 bbl cmt squeezed outside csg. SI tbg w/ 2000 psi.
- 12/23/74 5,500' PBD. SI. Will MI equip & DO cmt.
- 12/24/74 5,500' PBD. Prep to DO cmt. Pulled tbg & pkr. Ran 4-3/4" bit, csg scraper & 4 - 3-1/2" DC's on 2-7/8" tbg. Checked cmt top @ 3,875'. MIRU pwr swivel & circ pump. Delayed 3 hrs starting engines & thawing out lines. SION.
- 12/25/74 5,500' PBD. Fin RU pwr swivel & circ pump. Unable to start engine on circ pump. Pwr swivel not working properly. SION.
- 12/26/74 5,500' PBD. Stdg over Christmas holiday.
- 12/27/74 5,500' PBD. Drldg cmt. Down 6 hrs starting engines & thawing lines. Drld to 3,909'. Drld 34' cmt. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1974	89348	Wonsits Valley Unit-St-Fed 34
	12/28/74			5,500' PBTB. Drlg cmt. Drld 210' of cmt to 4,119'. Down two hrs starting engines & thawing out equip. SION.
	12/29/74			5,500' PBTB. Swab tstg. Drld 26' of cmt to 4,145' & drld out of cmt. Ran bit to 4,270' & rev circ sand out at 4,284'. Pulled tbg. LD drill collars, csg scraper & bit. Ran Baker Retr pkr on 2-7/8" tbg. Set pkr @ 4,066'. Swabbed hole down & SION.
	12/30/74			5,500' PBTB. Swab tstg. ONSIP 200 psi. FL @ 100' from surf. Swabbed down. Had approx 400' oil in tbg. Swabbed 2 hrs. Rec'd wtr w/ chunks of oil. Rltd pkr & reset @ 4,224'. Swabbed down. BP holding OK. Rltd pkr & reset @ 4,066'. Swabbed down & swabbed 100' wtr w/ chunks of oil each 1/2 hr. SION.
	12/31/74			5,500' PBTB. Swab tstg. ONSITP 175 psi. FL 800' from surf. Swabbed tbg down rec'g approx 200' oil. Swab tstd 2 hrs making approx 100' fluid each 1/2 hr. Fluid is wtr w/ chunks of oil. MI & RU Halliburton. Rltd pkr. Lowered pkr to 4,200'. Spotted 2 sx 8-12 sand. Let sand settle 1/2 hr. Checked top of sand, OK. Raised pkr & set at 3,875'. Press ann to 1000 psi, OK. Attempted to est inj rate. Press tbg to 3000 psi. Would not take fluid. Bled press off tbg & re-press to 3000 psi. Still would not take fluid. Swabbed tbg down. Let set 1/2 hr. Pulled swab & rec'd approx 25' fluid. Loaded tbg & press to 3000 psi. Would not take fluid. RD & MO Halliburton. Swabbed tbg down & SION.
	1/1/75			5,500' PBTB. Prep to run tbg & rods. ONSITP 300 psi. FL 25' from surf. Swabbed tbg down. Had trouble getting swab down thru oil. Swab tstd 1.5 hrs. Swabbed wtr w/ chunks of oil. Rltd pkr. Lowered & reset pkr @ 4,224'. Swabbed down & tstd for 2.5 hrs. No fluid entered hole. Checked ann. No press or vacuum on ann. Washed sand off BP. Retr same. Pulled tbg, pkr & BP. SION.
	1/2/75			5,500' PBTB. Prep to run pump & rods. Ran production tbg string. Rem BOP's. Connected up wellhead. Attempted to run rods. Apparently had oil plugs in tbg. SION.
	1/3/75			5,500' PBTB. Pmpg - no gauge. Hot oiled tbg. Run pump & rods. Hung well on. Put to pmpg. TD & MO pulling unit.
	1/4/75			5,500' PBTB. Pmpg, no gauge.
	1/5/75			5,500' PBTB. Pmpg, no gauge.
	1/6/75			5,500' PBTB. Pmpg, no gauge.
	1/7/75			5,500' PBTB. Pmpg, no gauge.
	1/8/75			5,500' PBTB. Pmpg, no gauge.
	1/9/75			5,500' PBTB. Pmpg, no gauge.
	1/10/75			5,500' PBTB. Pumping. Tested 56 BO & 43 BW in 24 hrs, 9.5x144" SPM, 1-3/4" pump. Prior to squeeze, well pumped 42 BO & 143 BWPD on October 24, 1974. DROP.

2447 to
WAT 1-16-75

Record 5

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1979

A. F. E. 82461

LEASE AND WELL

Wonsits Valley Unit/St.-Fed. No. 34

WONSIITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 34

11-8S-21E, Uintah Co., UT

1.000

AFE #82461

4/6/79

Reconditioning. Gulf AFE No. 82461. MIRU pulling unit. PR tested tbg to 3000 psi. POH w/ rods, pmp & tbg. WIH w/ csg. scraper. Hung up @ 5381'. POH w/ tbg. Install BOP. GIH w/ bit & scraper. Circ. & drilling. Made 3' in 3 hrs. w/ iron filing in returns. GIH w/ lead impression block on tbg. POH w/ block. Side of block scraped, lace was clean. GIH w/ bit on tbg. Cleaned out hole to 5500'. POH w/ bit & tbg. RU Go Int. Perf'd intervals: 5315'-33', 5370'-97', 5416'-23' & 5452'-70' w/ 2 jhpF @ 120° phasing, 140 holes total. PU RBP & pkr. RIH to 5m. Acidized G-Line w/ 4000 gal 15% HCL @ 8 bpm & 3000 psi, acidized F-4 & F-S sands w/ 3000 gal 15% HCL at 9 BPM & 3000 psi. Acidized F-2 sand @ 8 1/2 BPM & 2800 psi. ROH w/ RBP, pkr, & tbg. RIH w/ mud anchor, SN, tbg anchor & tbg. RIH w/ pump & rods. Set pump @ 5376'. Hung well on beam TDMO pulling unit. Work begun 11-3-78, complete 11-12-78. Production before acid 9-26-78: 52 BOPD & 334 BWP. Production after acid 1-21-79: 15 BOPD & 501 BWP. F-S Sand watered out. (New perforations). A pkr has been set to isolate the F-S Sand. DROP.

4106-118 squeezed

4125-48 squeezed

4175-62 squeezed

4274-26 squeezed

Wonsits Valley Federal Unit No. 34
Section 11-8S-21E
Uintah County, Utah

Item 31. Perforation Record

G, 5462'. Tandem 4-way radial jet.
F-4, 5377'. Tandem 4-way radial jet.
F-2, 5325'. Tandem 4-way super radial jet.
4345'-4348' and 4355'-4362'. 4 jets per foot.
4374'-4386'. 4 jets per foot.
4106'-4118'. 4 jets per foot.

Item 32. Acid, Shot, Fracture, Cement Squeeze, Etc.

- ✓ G, 5462'. Fracture treated with 651 barrels oil, 10,290# beads. Acidized with 500 gallons 15% HCL.
- ✓ F-4, 5377'. 250 gallons 15% MCA. Fracture treated with 536 barrels salt water, 10,845# beads. Injection pressures increased to 5000 psi. Total fracture fluid (salt water) in formation, 130 barrels and 4830# 12-20 mesh beads. Average treating pressure 3400 psi. Injection rate 26 barrels per minute.
- ✓ F-2, 5325'. Fracture treated with 556 barrels oil, 10,845# beads. Screened out with 201 barrels fracture fluid and 5355# 12-20 mesh beads and 3318# 8-12 mesh beads in formation. Average treating pressure 2700 psi. Injection rate 40-1/2 barrels per minute. Acidized with 250 gallons 15% MCA. Reacidized with 500 gallons 15% MCA.
- ✓ 4345'-4348' and 4355'-4362'. 500 gallons 15% MCA, squeezed off.
- ✓ 4374'-4386'. Squeezed off.
- ✓ 4106'-4118'. 250 gallons 15% MCA, squeezed off.

WONSITS VALLEY FED. UNIT #34
2092' FNL & 682' FWL
SWNW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH

API#: 43-047-15462
LEASE NUMBER: U-0806
KB ELEVATION: 4878'
GL ELEVATION: 4866'
TD: 5535'
PBTD: 5500'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# J-55 @ 201' W/150 SX. CEMENT

7-7/8" HOLE SIZE
5-1/2" 14# J-55, 2050-5533' W/433 SX. 50-50 POZMIX, 100 SX. CLASS
A; 5-1/2" 15.5# K-55, 0-2050' W/950 SX. CLASS G, 15 SX. CLASS G TOP
JOB (CASING PATCH)

ORIGINAL TOC @ 3440 BY CBL

TUBING DETAIL:

REFER TO TOUR REPORTS - ROD PUMPING EQUIPMENT

PERFORATION DETAIL:

Open -	Excluded -
5452-70' G1	4106-18' PC 5315-33' F2
	4345-48' PC 5370-97' F4
	4355-62' PC 5416-23' F5
	4374-86' PC

WVFU #34
WELL HISTORY:

5/65: At completion, cleaned out to 5500' PBTD, perforated, stimulated and tested as follows.

G1 - Perforated at 5462', fractured with 245 bbl. gel and 11970# proppant. Set CIBP at 5420'.

F4 - Perforated at 5377', acidized with 250 gal. 15% MCA, fractured with 275 bbl. gel and 11970# proppant. Drilled out CIBP and swabbed load. Set CIBP at 5350'.

F2 - Perforated at 5325', fractured with 225 bbl. gel and 11970# proppant. Drilled out CIBP and set RBP at 4420'.

Parachute Creek - Perforated 4345-48', 4355-62', acidized with 500 gal. 15% MCA, swabbed 70% water. Perforated 4374-86', acidized with 250 gal. 15% MCA, swabbed 75% water. Squeezed perforations 4345' through 4386' with 200 sx. Class A in two stages. Perforated 4106-18', acidized with 250 gal. 15% MCA, swabbed 100% water, squeezed perforations with 100 sx.

Drilled out cement and cleaned out to PBTD. Equipped to produce.

7/65: During clean out, found tight casing at 5377' and milled out same. Isolated G1 perforations, acidized with 500 gal. 15% HCl, swabbed 35% water. Isolated F4 perforations and swabbed 99% water. Isolated F2 perforations and swabbed 98% oil. Left RBP at 5338' and RTP. Unable to find any documentation concerning when the RBP was pulled.

9/72: Cleaned out to PBTD, acidized the G1 with 500 gal. 15% HCl - no communication observed. Acidized F4 perforations, but had major communication with F2 during displacement. Moved packer and acidized F2 and F4 perforations with 500 gal. 15% HCl. This is the only note found concerning communication between zones. RTP.

12/74: Isolated casing leaks 4139-58', squeezed same with 100 sx. Class g. Drilled out and pulled negative test - had fluid entry, but could not establish injection rate to resqueeze. RTP.

9/76: Cleaned out to PBTD and acidized with 1000 gal. 15% HCl. Pumped SIS and RTP.

1/78: Pumped 2000 gal. 15% HCl and SIS down annulus. RTP.

11/78: Added F5 perforations and reperforated original intervals as noted in perforation detail. Acidized with 4000 gal. 15% HCl. RTP.

1/81: Ran casing inspection log showing corrosion from 1050' to surface.

WVFU #34
WELL HISTORY:

5/84: Acidized with 1000 gal. 15% HCl.

1/86: Ran casing inspection log from 2500', cut casing at 2050' and installed casing patch per detail. Pumped the top job due to no circulation. Drilled out cement and tested to 500 psi. Isolated and resqueezed Parachute Creek perforations using 400 sx. Class H on 4106-18' and 500 sx. Class H on 4345' through 4386'. Drilled out and pressure tested to 500 psi. Acidized F2 through G1 perforations with 4000 gal. 15% HCl. RTP.

5/96: Cleaned out to 4900'. Tagged fill at 5495' and cleaned out 5' of fill to 5500'. Set CIBP at 5440' and packer at 4793'. Squeezed with 100 sacks of class H cement. Released packer and tagged cement top at 5134'. Tested casing to 500 psi. Drilled out cement from 5134' to 5295' and tested casing to 500 psi. Continued drilling out cement from 5295' to CIBP at 5440'. Tested casing to 550 psi, and lost 530 psi in 15 minutes. Set balanced cement plug from 5440' to 5140' with 38 sacks of micro-matrix cement. Tagged cement top at 5200'. Drilled out cement to 5425', and tested casing to 500 psi. Lost 100 psi in 15 minutes. Drilled out cement to CIBP at 5440', and drilled out CIBP to PBTD at 5500'. Cleaned out to PBTD at 5500'. Set packer and tested casing to 300 psi. Stimulated G1 zone 5452-70' with 5000 gals of 28% HCL. Flowed back until pH hit 6. Pulled packers and RTP.

CURRENT WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #34
LOCATION: 2092' FNL & 682' FWL
SWNW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH

LEASE: U-0806
API #: 43-047-15462

KBE: 4878'
GLE: 4866'
TD: 5535'
PBTD: 5500'

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
CSG. TYPE & SIZE: 8 5/8" 24# J-55
SETTING DEPTH: 201'
CEMENT: 150 SX REGULAR
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

UINTA	SURFACE
GREEN RIVER	2494'
OIL SHALE	3652-3912'
G1 LIME	5452'
WASATCH	NA

PERFORATIONS:

4106-18'	PC	SQUEEZED
4345-48'	PC	SQUEEZED
4355-62'	PC	SQUEEZED
4374-86'	PC	SQUEEZED
5315-33'	F2	SQUEEZED
5370-97'	F4	SQUEEZED
5416-23'	F5	SQUEEZED
5452-70'	G1	OPEN

PRODUCTION HOLE AND CASING:

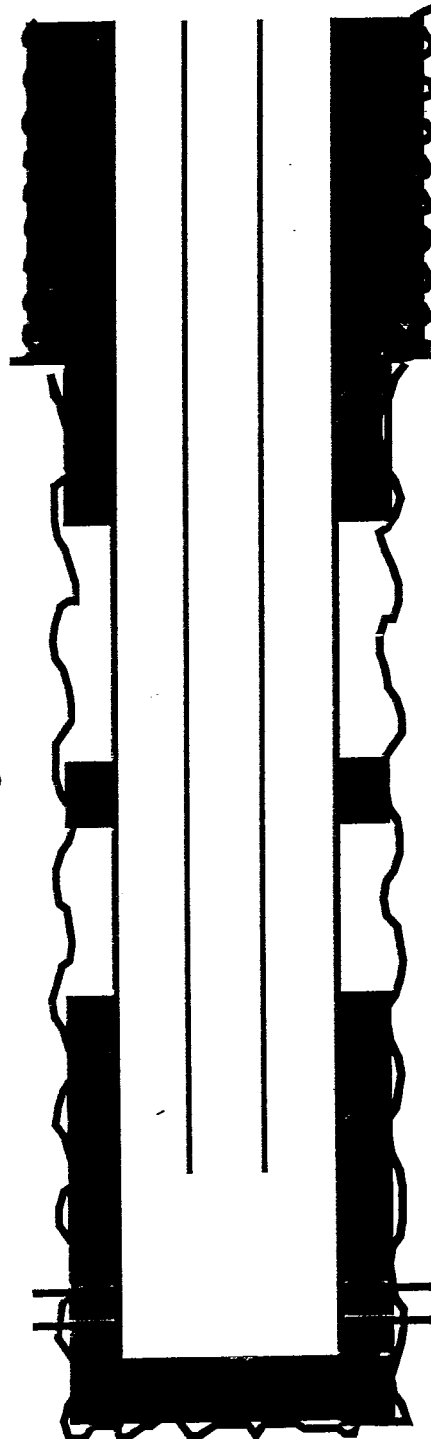
HOLE SIZE: 7 7/8"
CSG. TYPE & SIZE: 5 1/2" 14# J-55 (2050-5533'),
5-1/2" 15.5# K-55 (0-2050')
SETTING DEPTH: 5533'
CEMENT: 433 SX 50/50 POZMIX, 100 SX
CLASS A, 950 SX CLASS G, 15 SX
CLASS G TOP JOB

CASING PATCH @ 2050'

CSG. LEAK @ 4139-58' SQUEEZED
WITH 100 SX. CLASS G

ORIGINAL TOC @ 3440'

PBTD: 5500'
TD: 5535'



U 0806 (continued)

- 14.) Again communication, set pkr above F2 @ 5,300'. Finish job.
- 15.) Swab back.
- 16.) Set pkr @ 5,200'. Cement.
- 17.) Set pkr @ 5,015'. P-test csg to 500 psi.
- 18.) TIH w/bit & csg scraper, tag TOC @ 5,190.
- 19.) Drill cmt, test each zone to PBTD.
- 20.) Circ. hole clean, test all perfs to 500 PSI, OK.
- 21.) Perforate G1, 5,448'-5,466', w/18', 4 SPF, 90° phasing.
- 22.) TIH w/pkr set @ 5,938'.
- 23.) Spot acid across perfs @ 5,448'-5466'. Establish injection rate 1/4 BPM @ 1,500 psi.
- 24.) Swab G1 and F6 perfs.
- 25.) TIH w/prod. tbg. NU WH.
- 26.) ND BOPE. RIH w/rods & pump. P-test.
- 27.) RD Gudac #1. MOL 10/2/90.

3-BLM	3-State	1-Sec 724-C
1-JRB	2-Drlg	1-Sec 724-R
1-REK	1-JLW	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ BACK ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1902' NSL, 664' WEL (NE SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-14-65

16. DATE T.D. REACHED

10-1-65

17. DATE COMPL. (Ready to prod.)

11-4-65

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

4871' Gr., 4884' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5515'

21. PLUG. BACK T.D., MD & TVD

5490'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Basal Green River

F-4

5354'-5371'

G 5426'-5446'

F-2

5297'-5317'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical, Microlog w/Caliper,

Perforating Depth Control and Cement Bond Log

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	207'	12-1/4"	150 sacks cement	-
5-1/2"	14#	5515'	7-7/8"	225 sacks cement	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5424'	

31. PERFORATION RECORD (Interval, size and number)

G 5434' with 4-way tandem radial jet
F-4 5360' with 4-way tandem radial jet
& 5364' with 4-way tandem radial jet
F-2 5304' with 4-way tandem radial jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE REVERSE SIDE

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-29-65		Pumping 10 x 144" SPM, 2-1/4" bore pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-1-65	24	-	→	159	48	23	302
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	159	48	23	29.1°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and vented

TEST WITNESSED BY

T. A. Phillips

35. LIST OF ATTACHMENTS

Two copies each of logs listed in Item 26

36. I hereby certify that the information furnished on this report is true and correct as determined from all available records.

SIGNED Original Signed by
LESTER LeFAYOURTITLE Area Production ManagerDATE November 30, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.6. LEASE DESIGNATION AND SERIAL NO.
U-0806

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FIRM OR LEASE NAME

WONSITS VALLEY UNIT/STATE-FEDERAL

9. WELL NO.

40

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, AT, CR, etc.)

4884' - KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to water injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Converted temporarily abandoned oil well to inject water into F-2 Zone opposite 5-1/2" casing perforations @ 5304'; F-4 Zone @ 5360'-64'; and G-1 Zone @ 5434'. Set packer on 2-7/8" tubing @ 5390'; 5322'; 5285' w/a 800 bwpd regulator for the F-2 Zone, a 800 bwpd regulator for the F-4 Zone, and a 1000 bwpd regulator for the G-1 Zone w/bottom of tubing set @ 5427'. Work started 3/17/70 and completed 3/26/70. 1st water injected 3/27/70. Injecting 1702 bwpd @ 2035#.

5515' - TD

5490' - PBTD

5515' - 5-1/2" casing set

5304' - F-2 perforations

5360-64' - F-4 perforations

5434' - G-1 perforations

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

J. D. MACKAY

TITLE

Area Production Manager

DATE

April 13, 1970

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) R. A. SMITH

TITLE

DISTRICT ENGINEER

DATE

APR 20 1970

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc - Utah Oil & Gas Commission (2)

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1973	A. F. E.	82633	LEASE AND WELL	Wonsits Valley Unit No. 40	P&A
	8/28/73	Bled off csg. Attempting to bleed off 620# TP.						
	8/29/73	Bled tbg. Rem tree, inst BOP. Unseat pkr, PU 25' pkr stuck. Work stuck pkr, RU pump, circ. Unable to work free. RU McCulloch chemical cut 5240'. LD 1 jt. SION. Water pump cooling system out.						
	8/30/73	POOH w/ 5240' 2-7/8" OD tbg. PU 4-11/16" Bowen overshot, bumper sub and jars. WIH to 793'. Stopped due to oil in hole. POOH. Had 6 stds plugged w/ paraffin. WIH w/ poor boy scraper to 300'. RU Hot Oil Unit. Circ hot oil. Rec an excessive amt of paraffin.						
	8/31/73	Fin GIH using Hot Oiler to top of fish at 5240'. Ran hot wtr down tbg and out csg using 150 BW. Loaded csg w/ 115 bbls mud. POOH. PU overshot, jars and bumper sub. Unable to get through bit guide. SION. Latched onto pkrs. Moved up hole 35' and stuck. Jarring on fish hitting 70,000#. Found 5-1/2" OD csg. Had moved down hole 2' and was out of slips. Injected wtr had been going down annulus around 8-5/8" surf csg at 207' and back to surf to cause fissure.						
	9/1/73	Rem tbg spool. Rem damaged bit guide. 5-1/2" csg is down the hole 2-1/2'. GIH w/ overshot, jars, bumper sub. Work over fish at 5240'. Jar fish up hole to 5207'. Circ mud. Attempt to release overshot. SION.						
	9/2/73	RU McCullough. Run back-off shot. Stopped at 1631'. POOH. Ran paraffin knife to top fish. Ran back-off shot. Stopped at 2160'. POOH. Pumped 10 bbls hot wtr. Ran back-off shot to top of pkrs. Circ mud. Back off at 5217'. Work back off tool free. POOH w/ tbg. LD fishing tools. Rec 9' cut jt. SION.						
	9/3/73	GIH w/ Howco EZ Drill ret and set at 5130'. Test tbg 3000# - OK. Press below ret to 3000#. Unable to pump in. PU out of retainer and spot 50 sx Class G cmt from <u>5130 - 4750'</u> . LD tbg and POOH. RU Wellex. Perf 4 holes at <u>2650'</u> and <u>250'</u> . GIH w/ Howco EZ Drill ret and set at 2588'. Pump 50 sx Class G cmt thru perfs at <u>2650'</u> . LD tbg. Ran Howco EZ Drill ret set at 210'. Pumped 50 sx Class G cmt thru perfs at <u>250'</u> . POOH. Fill 5-1/2" csg w/ mud. Set 10 sx cmt plug in 5-1/2" csg and surf pipe.						
	9/4/73	Rem BOP. Cut off 8-5/8" csg. Inst dry hole marker. RD and move off. JC. DROP.						

Copy to
Mullin

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (TA water input well)		7. UNIT AGREEMENT NAME Wonsits Valley	
2. NAME OF OPERATOR Gulf Oil Corporation		8. FARM OR LEASE NAME Wonsits Valley Unit/ State-Federal	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		9. WELL NO. 40	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1902' NSL and 664' WEL (NE SE)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		11. SEC., T., R., M., OR BLE AND SURVEY OR AREA 10-8S-21E	
		12. COUNTY OR PARISH	13. STATE

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) -

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugged and abandoned temporarily abandoned water injection well. Refer to attached for detail of P&A. Work started August 27, 1973, and completed September 3, 1973.

Dry hole marker installed.

Condition before P&A

5515'-TD
5490' - PBTD
5515'-5-1/2" csg set
5434'-Perforations - G-1 Zone
5360'-Perforations - F-4 Zone
5304'-Perforations - F-2 Zone
207'-8-5/8" csg set

Surface restored and ready for inspection.

Area Prod Visc	Area Exp Mat.	Area Ser. Sub.
Area Engr.		Unit Engr.
Area Prod Geo.	Area Expt enl.	Unit Ser. Mat.
		-Mat = 0
Area ne. Supr.	Rd. exp	

RECEIVED

JUL - 2 1975

GULF OIL CORPORATION
CASPER AREA

18. I hereby certify that the foregoing is true and correct

SIGNED I. M. WILSON

TITLE Area Production Manager

DATE May 14, 1974

(This space for Federal or State office use)

APPROVED BY CLG
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

cc: Utah Oil & Gas Commission

***See Instructions on Reverse Side**

Opw

ACTUAL WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #40
LOCATION: 1902' FSL & 664' FWL
NESE-SEC. 10-T8S-R21E
UINTAH COUNTY, UTAH

LEASE: U-0806
API #: 43-047-15468

PLUG #1: 0-84', CALC.
CIRCULATED IN 10 SX.
CLASS G

PLUG #3: 250-0'. PERFS. @
250', CICR @ 210', 50 SX.
CLASS G PUMPED

PLUG #2: 2650-2367', CALC.
PERFS. @ 2650', CICR @ 2588',
50 SX. CLASS G PUMPED

ORIGINAL TOC @ 4660' BY CBL

PLUG #1: 5130-4750',
CICR @ 5130', 50 SX. CLASS
G ON TOP (COULDN'T PUMP IN)

PBTD: 5490'
TD: 5515'

KBE: 4884'
GLE: 4871'
TD: 5515' \\\nPBTD: 5490'

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
CSG. TYPE & SIZE: 8 5/8" 24# J-55
SETTING DEPTH: 207'
CEMENT: 150 SX REGULAR CEMENT
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

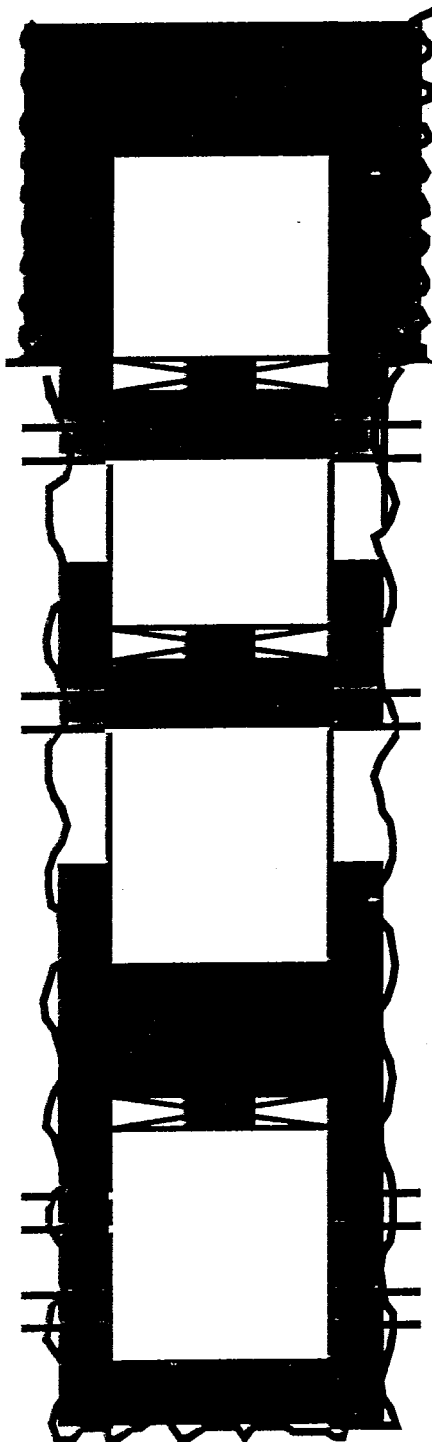
UINTA	SURFACE
GREEN RIVER	2419'
OIL SHALE	3585-3902'
G1 LIME	5428'
WASATCH	NA

ORIGINAL PERFORATIONS:

5304'	F2
5360-64'	F4
5434'	G1

PRODUCTION HOLE AND CASING:

HOLE SIZE: 7 7/8"
CSG. TYPE & SIZE: 5 1/2" 14# J-55
SETTING DEPTH: 5515'
CEMENT: 225 SX REGULAR



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1970

A. F. E.

82190

LEASE AND WELL

Wonsits Valley Unit #40
Convert for water injection.

3/17 PBTD 5490' Preparing to run tubing and packers. MI & RU PU. Pulled and laid down rods. Tagged bottom with tubing and pulled. Tagged bottom at 5473'. SION

3/18 PBTD 5490' Preparing to circulate hot water. Attempted to run packers and tubing. Unable to get packers below 400' on account of paraffin. Pulled & laid down packers. Shut down on account of high winds.

3/19 PBTD 5490' Preparing to run casing scrapper. Ran 30 stands of tubing open ended. Circ hole with hot water. Pulled tubing. Attempted to run tubing and packers. Packers stopped at 460'. Pulled and laid down packers. Shut down on account of high winds.

3/20 PBTD 5490' Preparing to circulate hot water. Ran casing scrapper on 32 stands tubing. Floated heavy chunk^s paraffin out of hole. Pulled tubing and casing scrapper. Attempted to run tubing and packers. Packers stopped at 460'. Pulled and laid down packers. Ran 4 stands tubing, casing scrappers and 60 stands tubing. SION

3/21 PBTD 5490' Standing for water injection. Broke circulation at 2000 ft. Circulated 250 bbl. hot water. Pulled tubing and casing scrapper. Ran tubing and packers. Set packers at 5390; 5322', and 5285'. Bottom of tubing set at 5427'. TD & MO PU.

3/22 } PBTD 5490' Standing for water injection. Installing water injection
3/23 } line and hooking up well.
3/24 }
3/25 }
3/26 }

3/27 PBTD 5490' Injection water - no gauge.

3/28 PBTD 5490' Injected 1650 BW in 22 hrs.

3/29 } PBTD 5490' Injecting water - no gauge.
3/30 }

3/31 PBTD 5490' Injected 5186 BW in 72 hrs. @ 2035#

4/1 PBTD 5490' Injected 1702 BW in 24 hrs. @ 2035#

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injector
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Initially completed as Oil Producer

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 661' FEL 1926' FSL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-047-31798

DATE ISSUED

6-12-87

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

40-2

10. FIELD AND POOL, OR WILDCAT

Wonsits-Green River

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 10, T8S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

11-14-87

16. DATE T.D. REACHED

11-26-87

17. DATE COMPL. (Ready to prod.)

12-14-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 4885

KB 4899

19. ELEV. CASINGHEAD

4885

20. TOTAL DEPTH, MD & TVD

5575 MD

21. PLUG BACK T.D., MD & TVD

5478

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

5426-5440 (G-1)

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR, ZDL-CNL-GR, ML-GR, FMT, CBL-GR-CCL

27. WAS WELL CORED

Mo

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	80'	26"	To Surface	-
9-5/8"	36#	507'	12-1/4"	300 sx - to surface	-
7"	23,26#	5574	8-3/4"	1200 sx lead, 275 sx tail	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8	5455	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5426-40 (G-1)	1500 gal 15% HCl

5426-40' (G-1) 4 JSPF 90° Ø correlated to Dresser
ML-GR 11-27-87

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-16-87		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-22-87	24	N/A	→	11	3	1	273
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	78 psi	→	11	3	1	29	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

W. M. Sundland

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. Watson

TITLE Technical Assistant

DATE 1/28/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
32. G, 5434'			Fracture treated with 576 barrels oil, 11,445# beads.
F-4, 5360'			250 gallons 15% HCL acid and fracture treated with 303 barrels oil, 2478# beads.
F-4, 5364'			1000 gallons 15% acid and fracture treated with 413-barrels oil and 6405# beads.
F-2, 5304'			Fracture treated with 605 barrels oil and 6405# beads.
No water sands tested.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Basal Green River	4572'	
E-5	5240'	
F-1	5282'	
F-2	5297'	
F-4	5353'	
F-5	5396'	
G	5428'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

U-0806

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injector

NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111

ADDRESS OF OPERATOR
P. O. Box 599 Denver, CO 80201

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

661' FEL 1926' FSL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

PERMIT NO.

43-047-31798

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4885

KB 4899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley Federal

8. FARM OR LEASE NAME

Wonsits Valley

9. WELL NO.

40-2

10. FIELD AND POOL, OR WILDCAT

Wonsits - Green River

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T8S, R21E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Install injection equipment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

production equipment was pulled on WVFU 40-2 (permitted as a water-injector, initially completed as a producer) and injection equipment installed* as follows:

MIRU Gudac #1 2-9-88. Pulled rods. N/D WH. N/U BOPE. Layed down production tbg.

Cleaned out to PBTD @ 5478'.

Perforated 5358-72' (F-4) and 5298-5316 (F-2) @ 4 SPF 90° Ø correlated to Dresser

Minilog 11-27-87.

Acidized F-4 w/1500 gal 15% HCl. Swabbed back load. Acidized F-2 w/1500 gal 15% HCl.

Swabbed back.

Set injection packer @ 5150' on wireline. Hydrotested injection string/seal assy. in

hole. Circulated corrosion inhibitor/freeze blanket landed tbg.

N/D BOPE. N/U inject/ on tree - tested to 3000 psi. Conducted U.I.C. test on annulus to

1000 psi/30 minutes - held OK. Witnessed by Ray Arnold/B.L.M.

RDMOL 2/17/88. TWOTP

- BLM
 - State
 - EEM
 - MKD
 - Drlg
 - PLM
 - Sec. 724-C
- 1 - COS
1 - File UIC

I hereby certify that the foregoing is true and correct

SIGNED J. H. Hutton TITLE Technical Assistant

DATE 2/24/88

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Notified A. McKee/BLM & J. Baza/UOGC of intent prior to pulling production equipment.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injector		5. LEASE DESIGNATION AND SERIAL NO. U-0806	
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 11111		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Wonsits Valley Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 661' FEL 1,926' FSL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Wonsits Valley	
14. PERMIT NO. 43-047-31798		9. WELL NO. 40-2	
15. ELEVATIONS (Show whether OF, RT, CR, etc.) GR 4,885 KB 4,899		10. FIELD AND POOL, OR WILDCAT Wonsits - Green River	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ALBA Sec. 10, T8S, R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Replace injection packer <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Replaced WVFU #40-2's injection packer as follows:

1. MIRU Western #18 3-28-88. Killed well. ND wellhead. NU BOPE and test.
2. Pulled injection equipment.
3. Milled over and retrieved Baker Model 'D' packer.
4. CO to PBTD at 5,466'.
5. Set Baker Model 'D' packer at 5,230'.
6. Ran injection string, hydrotesting to 5,000 psi.
7. CIRC. Packer fluid in place.
8. ND BOPE. NU wellhead.
9. Pressure tested annulus to 1,000 psi for 30 min. Tested good.
10. RDMO. TWOTP.

3 - BLM
3 - State
1 - EEM
1 - MKD
3 - Drlg.
1 - PLM
1 - Sec. 724-C
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Watson TITLE Technical Assistant DATE April 12, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

#37 SUMMARY OF POROUS ZONES:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIPTION, CONTENTS, ETC.</u>
Green River (Continued)			Ss AA *Abnd asphalt at 2920-30
	3180	3500	Interbedded dol & Lst, minor Sh Lst, lt brwn-pink, inicxln-crypnl, arg i.p., slty i.p., col i.p., NSOFC Dol AA Sh AA
	3500	3700	Interbedded Dol & Sh Dol AA blk o stn incing Sh, lt-dk brwn, blk-ply, erthy, abnt blk o stn, dull gold fluor, strmg yell cut
	3700	3908	Interbedded Dol, Sh & minor Ss Dol, AA Sh, brwn-gry brwn, blk, erthy, sft-frm calc i.p. Ss, brwn-gry-grn, vf-fgr, sbang, m-wsrt, glauc ip, m-wcmt, calc, tr dk brwn stn, gld fluor, immed strmg yell cut
	3908	4390	Interbedded Ss, Slst, Sh, Dol Ss, offwh-tn-ltbrwn, f-vfgr, sbang-sbrd, arg i.p., m-w srt, m-w cmt, fri-frm, yell fluor, slo strmg yell cut Slst, brwn-orng-dk-ltgry, irr chlky, sft, sl cac1, sndu i.p. Sh, rd-rd brwn-gry-grn, sb ply, irr wxy-chkly, sft-frm, slty i.p. occ. sl calc Dol AA
	4390	4460	AA w/minor Lst Lst, tn-ltbrwn-offwh, micxln, arg ip, oolic ip, sft-frm, tr dk brwn stn, brt yell fluor, immed strmg yell cut
	4460	4600	Interbedded Dol & Sh Dol, lt-dk brwn-tan, gy tan-orbrwn i.p., micxln-crypnl, limy i.p. arg i.p., blk-brwn stn, dull yell fluor, slo yell strmg cut
	4600	4860	Sh, lt-dk brwn-gry-grn-tan, sbblk-ply, wxy-erthy, sft-frm, sl-v calc i.p. Interbedded Sh & Ss, minor dol, tr Chrt Sh AA Ss, offwh-lt brwn-grn, vf-f-mgr, m-w srt, sbang-sbrd, m cmt, glauc ip, dk inclu's, arg, i.p., calc, yell fluor, blk-brwn stn, lt yell strmg cut Dol AA Chrt lt brwn-trans, hd
	4860	5298	Interbedded Sh, Lst, Dol, Ss Sh, gry-brwn-grn-rd brwn, bky ply, erthy-wxy, sft, calc

(CONTINUED ON ATTACHED SHEET)

#37 SUMMARY OF POROUS ZONES:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>DESCRIPTION, CONTENTS, ETC.</u>
Green River (Continued)			Lst, dk-lt brwn, micxln-crypnl, oolic ip chalky ip, coloic, brn stn, dull gold fluor, slo strmg yell cut
			Dol AA
	5298	5426	Ss, gry-wh, vf-fgr, sbang, m-wsrt, fri, calc, blk stn, yell fluor, immd strmg Interbedded SS & Sh, Tr Dol AA
			Ss, wh-gry-ltgry, sbrd, f-mgr, w srt, calc, br yell fluor, dkbrwn stn, immed strmg yell cut
	5426	5450	Sh, gry-brwn, calc ip, sft-frn
			Lst, lt-brwn-tan, m-cgr, wsrt, doloic, p-m cmt, ostracodal, troolites, dk brwn cmt, immed strmg yell-wh cut
	5450	5575	Interbedded Sh, Lst, Ss, Dol
			Sh, lt-mgy-brwn-rdbrwn-grygrn, sbblky-plty, cac1 ip
			Lst, brwn-tan-gy-micxln, ostracodal, sndy ip, frm tr br yell fluor, immed strmg yell-wh cut
			Ss, ltgy-ltbrwn, vf-fgr, sbrd, wsrt, m cmt, fri, calc, ostracodali.p., brwn stn, br yell flour, immed strmg yell-wh cut

CURRENT WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #40-2
LOCATION: 1926' FSL & 661' FEL
NESE-SEC. 10-T8S-R21E
UINTAH COUNTY, UTAH

LEASE: U-0806
API #: 43-047-31798

KBE: 4899'
GLE: 4885'
TD: 5575'
PBD: 5478'

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
CSG. TYPE & SIZE: 9 5/8" 36# K-55
SETTING DEPTH: 507'
CEMENT: 300 SX CLASS H
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

UINTA	SURFACE
GREEN RIVER	2463'
OIL SHALE	3560-3938'
G1 LIME	5426'
WASATCH	NA

PERFORATIONS:

5298-5316'	F2	OPEN
5358-72	F4	OPEN
5426-40'	G1	OPEN

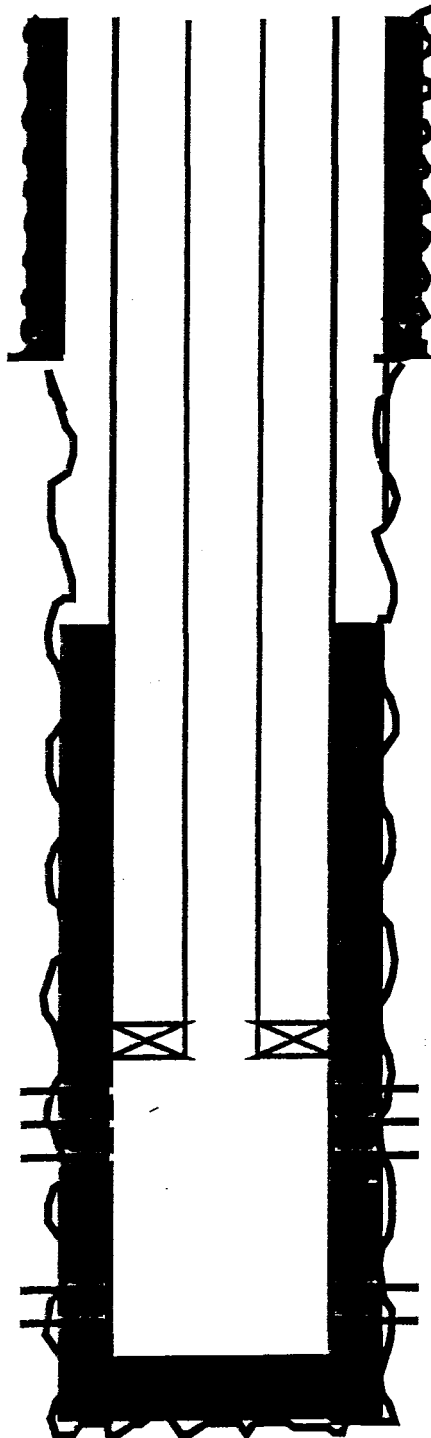
PRODUCTION HOLE AND CASING:

HOLE SIZE: 8-3/4"
CSG. TYPE & SIZE: 7" 23# & 24# K-55
SETTING DEPTH: 5574'
CEMENT: 1475 SX CLASS H

ORIGINAL TOC @ 1608'

MODEL D PACKER @ 5120'

PBD: 5478'
TD: 5575'



**WONSITS VALLEY FED. UNIT #40-2
1926' FSL & 661' FEL
NESE-SEC. 10-T8S-R21E
UINTAH COUNTY, UTAH**

API#: 43-047-31798
LEASE NUMBER: U-0806
EPA ID#: UT-02511

KB ELEVATION: 4899'
GL ELEVATION: 4885'
TD: 5575'
PBSD: 5478'

CASING DETAIL:

12-1/4" HOLE SIZE
9-5/8" 36# K-55 @ 507' W/300 SX. CLASS H

8-3/4" HOLE SIZE
7", 23&26# K-55 @ 5574' W/1475 SX. CLASS H

ORIGINAL TOC @ ~1608' BY CBL

TUBING DETAIL:

REFER TO TOUR REPORTS - SINGLE PACKER INJECTOR

PERFORATION DETAIL:

5298-5316' F2
5358-72' F4
5426-40' G1

WVFU #40-2
WELL HISTORY:

12/87: At completion, drilled out to 5478', ran CBL and perforated the G1 at 5426-40'. Broke down and acidized the G1 using 1500 gal. 15% HCl. Swabbed 50% oil. Equipped to produce.

2/88: Cleaned out, added perforations and treated as follows.

F4 - perforated 5358-72', acidized with 1500 gal. 15% HCl.

F2 - perforated 5298-5316', acidized with 1500 gal. 15% HCl.

No indication of communication on file. Set Model D packer at 5150', ran injection string and converted well to water injection.

3/88: Packer leaking, so milled out Model D and installed new Model D packer at 5120'. RTI.

11/90: Acidized down tubing with 1600 gal. 15% SWIC. Flowed back load and RTI.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

667' NSL, 660' EWL (SW SW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED

10-20-65

16. DATE T.D. REACHED

11-6-65

17. DATE COMPL. (Ready to prod.)

12-13-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4863' Gr., 4875' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5454'

21. PLUG, BACK T.D., MD & TVD

5432'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Basal Green River

F-4 5301'-5320'

F-2 5246'-5262'

G 5375'-5390'

25. WAS DIRECTIONAL

SURVEY MADE?

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical, Microlog, Cement Bond

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	202'	12-1/4"	150 sacks	
5-1/2"	14#	5449'	7-7/8"	225 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5409'	

31. PERFORATION RECORD (Interval, size and number)

See Reverse Side

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Reverse Side

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-13-65		Pumping 14 x 100" SPM, 2-1/4"				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-13-65	24		→	228	152		667:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL-GRAVITY-API (CORR.)	
	550	→	228	152	-	30.34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel & Vented

TEST WITNESSED BY

T. A. Phillips

35. LIST OF ATTACHMENTS

Two copies each of logs listed in Item No. 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ORIGINAL SIGNED BY

SIGNED

J. D. MACKEY

TITLE

Area Engineer

DATE

1-14-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s), (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
G, 5379'			Tandem 4-way super jet.	Basal Green River	4511'	
F-4, 5311'			Tandem 4-way radial jet.	E-5	5185'	
F-4, 5304'-5316'			4 jets per foot.	F-1	5229'	
F-2, 5258'			4-way tandem radial jet.	F-2	5246'	
F-2, 5254'			4-way radial jet.	F-4	5299'	
F-2, 5246'-5262'			2 jets per foot.	F-5	5343'	
G 5379'			Fracture treated with 601 barrels oil and 8925# beads.	G-1	5375'	
F-4 5304'-5316'			500 gallons 7-1/2% non-emulsifying acid. Fracture treated with 425 barrels oil and 5775# beads. Screened out with 300# beads in formation.			
F-2, 5258' and 5254'			Fracture treated with 340 barrels oil and 5355# beads. Screened out with 300# beads in formation.			
F-2, 5246'-5262'			500 gallons 7-1/2% acid.			
F-2, 5258', 5254', and 5246'-5262'			Fracture treated with 515 barrels oil and 11,183# beads.			
No water sands encountered or tested.						

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Wonsits Valley Federal
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME WVFU
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		9. WELL NO. 43
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 667' FSL, 660' FWL (SW,SW)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
14. PERMIT NO.		11. SEC. T. R. W. OR BLK. AND SURVEY OR AREA S. 11, T8S, R21E
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 4,875' KB		12. COUNTY OR PARISH Uintah
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WVFU #43 was repaired, stimulated and returned to production on 9/9/87 as follows:

1. MIRU Gudac Well Service on 8/20/87. Pulled rods and pump. N/U BOPE and tested.
2. Pulled production tubing. Cleaned out to PBTD.
3. Ran casing inspection logs. Isolated leaks from 205'-794'.
4. Cut and retrieved 1,120' of bad 5½" casing. Ran casing patch and 1,120' of new 5½" casing. Cemented patch to surface.
5. Cleaned out to PBTD.
6. Acidized perfs at 5,304'-16' and 5,379' with 2,000 gals. 15% HCL. Swab tested.
7. Acidized perfs at 5,246'-62' with 1,000 gals 15% HCL. Swab tested.
8. Fraced perfs at 5,246'-62' with 15,800 gals gelled 2% KCL containing 17,400# sand.
9. Cleaned out to PBTD.
10. Ran production tubing. Nippled down BOPE. Nippled up wellhead.
11. Ran pump and rods. Released rig and returned well to production.

3 - BLM
3 - State
1 - EEM
1 - MKD
3 - Drlg.
1 - PLM
1 - Sec. 724-C
1 - File

19. I hereby certify that the foregoing is true and correct

SIGNED J. L. Linton TITLE Office Assistant DATE September 11, 1987
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WONSITS VALLEY FED. UNIT #43
667' FSL & 660' FWL
SWSW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH

API#: 43-047-15471
LEASE NUMBER: U-0806
KB ELEVATION: 4875'
GL ELEVATION: 4863'
TD: 5454'
PBSD: 5432'

CASING DETAIL:

12-1/4" HOLE SIZE
8-5/8" 24# J-55 @ 202' W/150 SX. CEMENT

7-7/8" HOLE SIZE
5-1/2" 14# J-55, 1120-5533' W/125 SX. 50-50 POZMIX, 100 SX.
REGULAR; 5-1/2" 15.5# K-55, 0-1120' W/300 SX. CLASS G, 8 SX. CLASS
G TOP JOB (CASING PATCH)

ORIGINAL TOC @ 4518' BY CBL

TUBING DETAIL:

REFER TO TOUR REPORTS - ROD PUMPING EQUIPMENT

PERFORATION DETAIL:

Open -	Excluded-
5376-90' G1	5246-62' F2
	5304-16' F4

WVFU #43
WELL HISTORY:

11/65: At completion, cleaned out to 5432' PBTD and ran CBL. Perforated, stimulated and tested as follows.

G1 - Perforated 5379', fractured with 225 BO and 11445# proppant, cleaned out, swabbed frac fluids, then ran pressure bomb with BHP of 1260 psi.

F4 - Perforated 5311', but could not establish sufficient injection rate. Reperforated 5304-16', acidized with 500 gal. 7-1/2% NE, then fractured with 275 BO and 300# proppant in formation before screenout. Cleaned out and pressure bomb with BHP of 1197 psi.

F2 - Perforated at 5258', but unable to establish sufficient injection rate. Reperforated 5246-62', attempted to fracture with 200 BO, but screened out with 300# proppant in formation. Refractured with 485 BO and 11182# proppant, cleaned out and ran pressure bomb with BHP of 1403 psi. Cleaned out and ETP.

Note - using fluid gradients and footages, the recorded BHP's suggest that the individual zones were not in pressure communication after fracturing.

7/75: Cleaned out and acidized with 3000 gal. 15% HCl. RTP.

8/87: Cleaned out and isolated casing leaks at 763-94' and 205-36'. Set CIBP at 5062' and, after a considerable amount of fishing work, eventually had casing cut at 1120'. Installed casing patch and new casing, cementing same with 300 sx. Class G. Top job of 8 sx. pumped due to lost circulation. Drilled out to PBTD, experiencing some tight casing at 1140' and 5320'. Milled on tight spots with no further reports of trouble at 1140'. Unable to get packer below 5313' as planned, so set packer at 5285' and pumped into F4 and G1. No communication with F2 observed, so acidized F4 and G1 with 2000 gal. 15% HCl and SIS - again, no communication observed. Isolated F2, acidized with 1000 gal. 15% HCl, fractured with 15800 gal. Gel and 17400# proppant in formation at screenout. Cleaned out to PBTD and RTP.

4/96: Cleaned out sand from 5410' to 5432'. Set CIBP at 5350'. Ran and set packer at 4852'. And tested casing to 500 psi. Squeezed zones F2 and F4 with 75 sacks of class H cement. Released packer at 4852' and tagged cement top at 5100'. Drilled out cement from 5100' to 5275' and tested casing to 500 psi. Lost 50 psi in 15 minutes. Drilled out cement from 5275' to 5285', and fell free to CIBP at 5350'. Tested casing to 500 psi and lost 250 psi in 15 minutes. Set packer and balance cement plug from 5336' to 4880' with 58 sacks of class H cement. Reset packer at 3733'. Squeezed 1 bbl of cement into perforations at 1450 psi. Released packer and tagged at 4995'. Drilled out cement from 4945' to 5218', and tested casing to 500 psi. Drilled out cement from 5218' to 5275', and tested perforations 52446-62 to 500 psi. Lost 15 psi in 15 minutes. Drilled out cement from 53323' to 5345', and drilled out CIBP at 5350'. Cleaned out to PBTD at 5432'. Perforated G1 lime 5376-90'. Ran and set packers at 4346' and 5212'.

WVFU #43

WELL HISTORY:

Tested casing to 500 psi. Stimulated zone 5376-90 with 5000 gal. of 28% HCL.
Flowed back until pH hit 6. Pulled packers, flushed and RTP.

CURRENT WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #43
LOCATION: 667' FSL & 660' FWL
SWSW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH

LEASE: U-0806
API #: 43-047-15471

KBE: 4875'
GLE: 4863'
TD: 5454'
PBTD: 5432'

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
CSG. TYPE & SIZE: 8-5/8" 24# J-55
SETTING DEPTH: 202'
CEMENT: 150 SX REGULAR
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

UINTA	SURFACE
GREEN RIVER	2406'
OIL SHALE	3506'
G1 LIME	3880'
WASATCH	NA

PERFORATIONS:

5246-62'	F2	SQUEEZED
5304-16'	F4	SQUEEZED
5376-90'	G1	OPEN

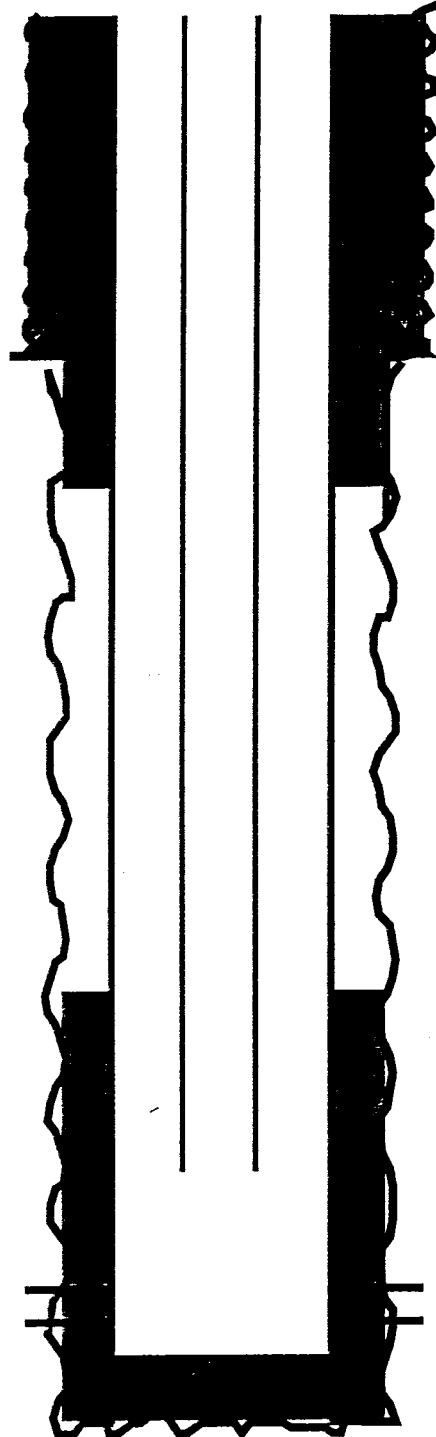
PRODUCTION HOLE AND CASING:

HOLE SIZE: 7-7/8"
CSG. TYPE & SIZE: 5-1/2" 14# J-55 (1120-5533') :
5-1/2" 15.5# K-55 (1120')
SETTING DEPTH: 5533'
CEMENT: 125 SX POZMIX, 100 SX
REGULAR : 300 SX CLASS G, 8 SX
CLASS G TOP JOB

CASING PATCH @ 1120'

ORIGINAL TOC @ 4518'

PBTD: 5432'
TD: 5454'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTBUDGET PROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

667' FSL & 660' FWL (SW SW) SECTION 11, T8S, R21E, SLBM

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 43

9. API Well No.

43-047-15471

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other SQUEEZE PERFS,PERF,ACID



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 4/29/96 THRU 5/9/96

- CLEAN OUT
- CEMENT SQUEEZED F2 5246-62 AND F4 5304-16 WITH 133 SACKS CLASS H CEMENT WITH ADDITIVES.
- DRILLED OUT SQUEEZE AND TESTED GOOD AT 500 PSI.
- REPERFORATE G-1 5376-90' @ 4 SPF, 90 DEGREE PHASING.
- ACIDIZE G-1 LIME WITH 5,000 GALLONS 28% HCL.
- SWAB BACK LOADS.
- PUMP SIS ON G-1 LIME.
- EQUIP TO PUMP.

RECEIVED
MAY 20 1996

14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

G.D. Scott

Title DRILLING TECHNICIAN

Date May 15, 1996

(This space for Federal or State Officials)

Approved by:

NOTED

Title

Date MAY 30 1996

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #97**WELL HISTORY:**

4/68: At completion, cleaned out to 5514' PBTD, perforated G1 at 5450-60', F4 at 5370-80' and F2 at 5314-24'. Fractured well with 950 BO and 23520# proppant. Perforated F5 at 5417-22' and acidized with 250 gal. 15% HCl. Perforated F4 at 5395-99' and acidized with 250 gal. 15% HCl. Cleaned out and equipped to produce.

3/69: Installed packer to exclude all perforations except the G1 and RTP. Not clear from the records if or when the packer was pulled.

8/80: Isolated and swabbed the F4/F5G1, recovering 70% oil. RTP under a packer with F2 excluded.

4/81: Isolated and squeezed F2 perforations with 100 sx. cement in two stages. Drilled out and tested squeeze to 800 psi. Acidized G1 perforations with 2000 gal. 7-1/2% NE. Acidized F4 and F5 perforations with 3000 gal. 7-1/2% NE. RTP.

8/83: Acidized well with 1500 gal. 15% HCl and pumped SIS. RTP.

10/84: Acidized well with 1000 gal. 15% HCl and pumped SIS. RTP.

7/87: Cleaned out and isolated casing leaks at 4406-36', 890-918' and 390-420'. Squeezed leaks at 4406-36' with 200 sx. Class H. Cut and patched casing per detail at 1768', cementing same with 300 sx. Class H. Drilled out and successfully tested casing patch. Drilled out and failed to get a test on leaks 4406-36', so resqueezed with 300 sx. Class H. Drilled out to PBTD.

Attempted to isolate and test G1, but had communication with F5. Squeezed G1 and F5 with 300 sx. in two stages. Drilled out and perforated the G1 at 5450-60', started 500 gal. 15% HCl, but had communication with squeezed F5 perforations. Acidized F4 perforations with 2000 gal. 15% HCl with no apparent communication to squeezed F2 perforations. RTP.

9/90: Tested squeezed perforations, finding F5 with bleed off and no apparent communication from the G1 to F5 (note conflict with previous workover). Squeezed F4 and F5 perforations with 150 sx. cement, drilled out and tested with F5 still bleeding off, but not at a high enough rate to squeeze. Reperforated G1 at 5448-66' and attempted to acidize, but had communication. Reset packer above squeezed F2 perforations and acidized well with 1500 gal. 15% HCl.

Squeezed all perforations with 100 sx. cement and drilled out to new PBTD at 5487'. All squeezed intervals pressure tested to 500 psi. Reperforated the G1 at 5448-66' and attempted to acidize with 200 gal. 15% HCl - communicated with squeezed perforations. RTP.

CURRENT WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #97
LOCATION: 1996' FSL & 664' FWL
NWSW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH

KBE: 4916'
GLE: 4903'
TD: 5545'
PBTD: 5487'

LEASE: U-0806
API #: 43-047-30014

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
CSG. TYPE & SIZE: 8 5/8" 24# J-55
SETTING DEPTH: 298'
CEMENT: 225 SX CLASS G
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

UINTA	SURFACE
GREEN RIVER	2488'
OIL SHALE	3588-3904'
G1 LIME	5448'
WASATCH	NA

PERFORATIONS:

5314-24'	F2	SQUEEZED
5370-80'	F4	SQUEEZED
5395-99'	F4	SQUEEZED
5417-22'	F5	SQUEEZED
5448-66'	G1	OPEN

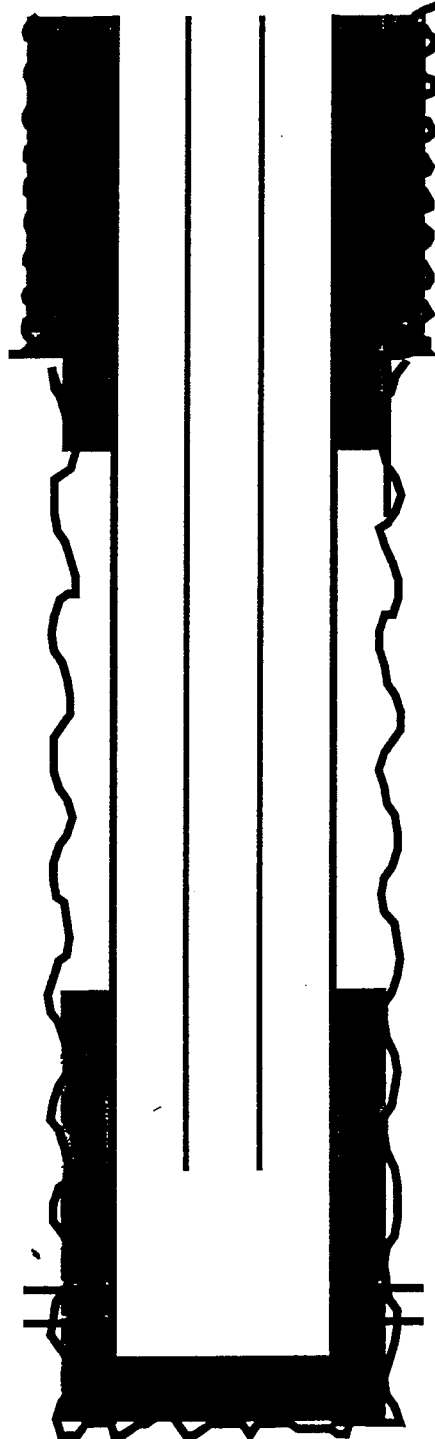
PRODUCTION HOLE AND CASING:

HOLE SIZE: 7 7/8"
CSG. TYPE & SIZE: 5 1/2" 14# J-55 (1768-5544') :
5-1/2" 15.5# K-55 (1768")
SETTING DEPTH: 5544'
CEMENT: 125 SX 50/50 POZMIX, 100 SX
CLASS G : 300 SX CLASS H

CASING PATCH @ 1768'

ORIGINAL TOC @ 4510'

PBTD: 5487'
TD: 5545'



**WONSITS VALLEY FEDERAL UNIT #97
UINTAH COUNTY, UTAH**

ATTACHMENT H

WATER ANALYSIS REPORT

Company: Chevron USA, Inc.

Sampling Date: 29-Jan-96

Analysis Date: 15-Feb-96

Sample ID: 1350

Sample Source

Lease: Wonsits Valley

Well:

Sample Pt: WIS Pump Suction

Submitted by: Campbell R L

Sampled by: Campbell R L

Chem. Treatment:

Sample Condition:

ANALYTICAL RESULTS

pH at the time of sampling: 7.70

pH at the time of analysis: 7.70

Density: 1.014

Hydrogen Sulfide (H₂S):

TDS: Calculated 19535.2 mg/L

CONSTITUENT	mg/L	meq/L	method	comments
ANIONS				
*Bicarbonate	HCO ₃ -	586.0	9.60	FIA
Boron	B(OH) ₄ -	48.0	.61	ICP
*Carbonate	CO ₃ --	.0	.00	N.A.
*Chloride	Cl-	11200.0	315.91	FIA
Phosphate	PO ₄ ---	.0	.00	ICP
*Sulfate	SO ₄ --	8.9	.19	FIA
SUM OF ANIONS=			326.31	
CATIONS				
Aluminum	Al+++	22.9	2.55	ICP
*Barium	Ba++	19.6	.29	ICP
*Calcium	Ca++	167.0	8.33	ICP
Chromium	Cr+++	.0	.00	ICP
Copper	Cu++	.0	.00	ICP
*Iron	Fe++	.0	.00	ICP
Lead	Pb++	.0	.00	ICP
Lithium	Li+	.0	.00	N.A.
*Magnesium	Mg++	34.6	2.85	ICP
Manganese	Mn++	.0	.00	ICP
Nickel	Ni++	.0	.00	ICP
Potassium	K+	59.7	1.53	ICP
Silica	SiO ₂	62.1	.00	ICP
*Sodium	Na+	7298.0	317.44	ICP
*Strontium	Sr++	28.4	.65	ICP
Vanadium	V++	.0	.00	N.A.
SUM OF CATIONS=			333.63	
Ratio of ANIONS:CATIONS			.98	

**WONSITS VALLEY FEDERAL UNIT #97
UINTAH COUNTY, UTAH**

ATTACHMENT L

WVFU #97: CONVERSION TO INJECTION PROCEDURE

1. MIRU. HOT OIL WELL AS NEEDED. TOH AND LD RODS AND PUMP.
2. ND WH AND NU BOPE. RELEASE TUBING ANCHOR AND TOH.
3. CLEAN OUT TO PBTD. TOH AND LD BARE TUBING.
4. TIH WITH RETRIEVABLE TANDEM PACKERS SPACED TO EXCLUDE THE F2, F4, AND F5 PERFORATIONS FROM THE G1 LIME INJECTION INTERVAL. CIRCULATE CORROSION INHIBITED PACKER FLUID AND DIESEL FREEZE BLANKET. SET PACKERS AT ~5300 AND ~5430'. NOTE - TUBING SIZE (2-3/8" OR 2-7/8") WILL DEPEND UPON IDLE EQUIPMENT INVENTORY AT TIME OF CONVERSION. ALL EQUIPMENT WILL BE INTERNALLY COATED.
5. ND BOPE AND NU WH. CONDUCT MECHANICAL INTEGRITY TEST (ANNULUS PRESSURE OF 1000 PSI WITH NO MORE THAN 10% LOSS IN 15 MIN). RECORD ON CHART.
6. RDMO.
7. RU WIRELINE UNIT AND RUN PRESSURE BOMB TO DETERMINE STATIC BOTTOM HOLE PRESSURE. RD WIRELINE.
8. TWOTP. INJECTION WILL COMMENCE FOLLOWING COMPLETION OF INJECTION FLOWLINE, METER RUN INSTALLATION AND EPA AUTHORIZATION IN INJECT.

**WONSITS VALLEY FEDERAL UNIT #97
UINTAH COUNTY, UTAH**

ATTACHMENT M

PROPOSED WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #97
LOCATION: 1996' FSL & 664' FWL
NWSW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH

LEASE: U-0806
API #: 43-047-30014

TUBING DETAIL:
2-7/8" 6.5# J-55 OR
2 3/8" 4.7# J-55

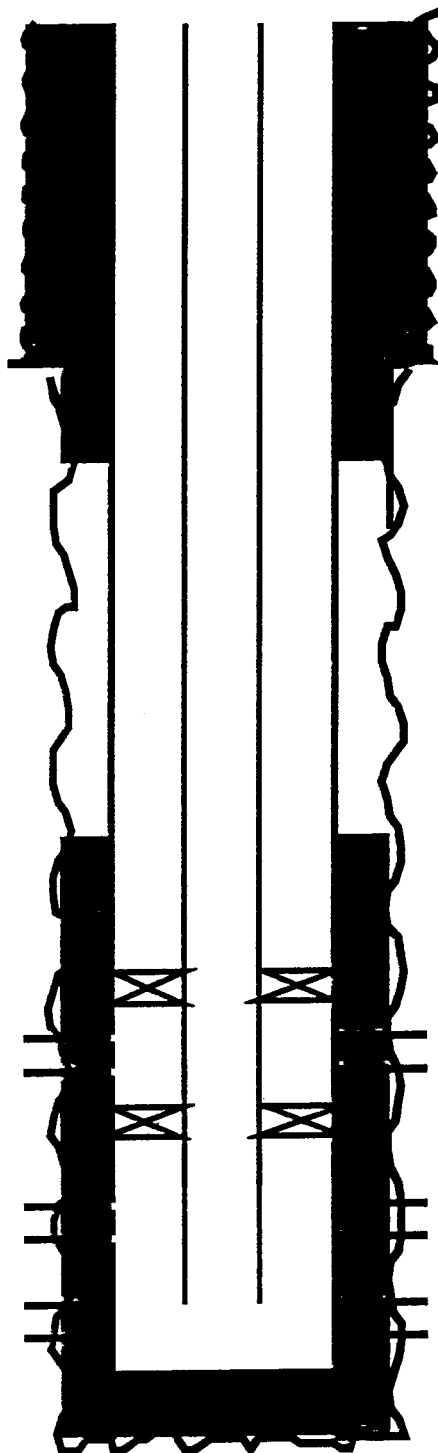
CASING PATCH @ 1768'

ORIGINAL TOC @ 4510'

PACKER #1 SET @ 5300'

PACKER #2 SET @ 5430'

PBTD: 5487'
TD: 5545'



KBE: 4916'
GLE: 4903'
TD: 5545'
PBTD: 5487'

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
CSG. TYPE & SIZE: 8 5/8" 24# J-55
SETTING DEPTH: 298'
CEMENT: 225 SX CLASS G
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

UINTA	SURFACE
GREEN RIVER	2488'
OIL SHALE	3588-3904'
G1 LIME	5448'
WASATCH	NA

PERFORATIONS:

5314-24'	F2	SQUEEZED
5370-80'	F4	SQUEEZED
5395-99'	F4	SQUEEZED
5417-22'	F5	SQUEEZED
5448-66'	G1	

PRODUCTION HOLE AND CASING:

HOLE SIZE: 7 7/8"
CSG. TYPE & SIZE: 5 1/2" 14# J-55 (1768-5544') :
5-1/2" 15.5# K-55 (1768')
SETTING DEPTH: 5544'
CEMENT: 125 SX 50/50 POZMIX, 100 SX
CLASS G : 300 SX CLASS H

**WONSITS VALLEY FEDERAL UNIT #97
UINTAH COUNTY, UTAH**

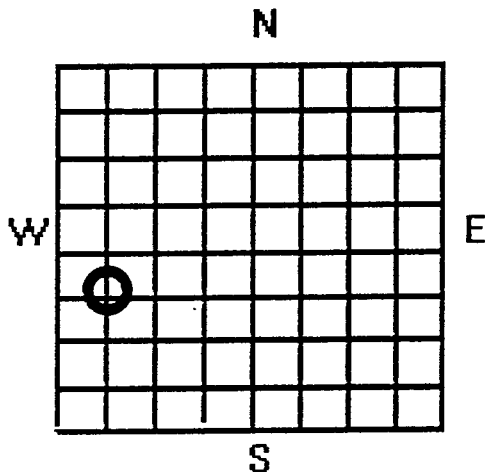
ATTACHMENT Q

**EPA**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460**PLUGGING AND ABANDONMENT PLAN**

NAME AND ADDRESS OF FACILITY

WONSITS VALLEY FEDERAL UNIT #97

NAME AND ADDRESS OF OWNER/OPERATOR

CHEVRON U.S.A PRODUCTION COMPANY
11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT -- 640 ACRESSTATE
UTCOUNTY
UINTAHPERMIT NUMBER
43-047-30014

SURFACE LOCATION DESCRIPTION

NWSW-SEC. 11-T8S-R21E

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface

Location 1996 ft. from (N/S) S Line of quarter sectionand 664 ft. from (E/W) W Line of quarter section

TYPE OF AUTHORIZATION

- ☒ Individual Permit
☐ Area Permit
☐ Rule

Number of Wells 1

WELL ACTIVITY

- ☐ CLASS I
☒ CLASS II
☐ Brine Disposal
☒ Enhanced Recovery
☐ Hydrocarbon Storage
☐ CLASS III

Lease Name WONSITS VALLEY FEDERAL UNIT Well Number #97

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT(LB/FT)	TO BE PUT IN WELL(FT)	TO BE LEFT IN WELL(FT)	HOLE SIZE
8 5/8"	24# J-55	NA	298'	12 1/4"
5 1/2"	14# & 15.5# J-55	NA	5406'	7 7/8"

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- ☐ The Balance Method
☒ The Dump Bailer Method
☒ The Two-Plug Method
☒ Other: Set over cast iron bridge plug

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)	5-1/2"	5-1/2"	5-1/2"	8-5/8" - 5-1/2"			
Depth to Bottom of Tubing or Drill Pipe (ft.) (PLUG BOTTOM)	5210'	3955'	2540'	300'			
Sacks of Cement To Be Used (each plug)	4.53	122.95	30.75	92.28			
Slurry Volume To Be Pumped (cu. ft.)	4.80	130.33	32.60	97.82			
Calculated Top of Plug (ft.)	5225'	3535'	2435'	0'			
Measured Top of Plug (if tagged ft.)	NA	NA	NA	NA			
Slurry Wt. (Lb./Gal.)	16.4	16.4	16.4	16.4			
Type Cement or Other Material (Class III)	Class H	Class H	Class H	Class H			

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (if any)

From	To	From	To

Estimated Cost to Plug Wells

\$30,000.00

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print)

J.T. CONLEY
REDWASH ASSET TEAM LEADER

SIGNATURE

DATE SIGNED

10-31-96

WVFU #97: PLUGGING PROCEDURE

1. MIRU. ND WH AND NU BOPE.
2. RELEASE PACKER, TOH AND RIH WITH INTERNALLY COATED INJECTION STRING.
3. POH BIT, SCRAPER AND WORKSTRING. CLEAN OUT TO ~5260'.
4. PLUG #1: SET CIBP @ 5210' AND DUMP-BAIL 35' (4.52 SX) CLASS H CEMENT ON THE SAME. DISPLACE WELL WITH 9.2 PPG BRINE TO ~3520'.
5. PLUG #2 (OIL SHALE 3588-3904'): PERFORATE @ 3955' AND SET CICR @ 3535'. SQUEEZE 122.95 SX CLASS H CEMENT UNDER CICR, STING-OUT OF CICR AND CIRCULATE CLEAN. DISPLACE WELL VOLUME ABOVE CICR WITH 9.2 PPG BRINE TO ~2420'.
6. PLUG #3 (GREEN RIVER 2488'): PERFORATE @ 2540' AND SET CICR @ 2435'. SQUEEZE 30.75 SX CLASS H CEMENT UNDER CICR, STING-OUT OF CICR AND CIRCULATE CLEAN. DISPLACE WELL VOLUME ABOVE CICR WITH 9.2 PPG BRINE TO SURFACE.
7. PLUG #4 (SURFACE CASING PLUG): CEMENT TOP @ ~1700', ASSUME MAXIMUM REQUIRED TO FILL 0-300'. PERFORATE @ 300' AND ATTEMPT TO ESTABLISH CIRCULATION. ONCE CIRCULATION IS ESTABLISHED, PUMP 92.28 SX CLASS H CEMENT.
8. CUT OFF WH AND INSTALL DRY HOLE MARKER.
9. RDMO. NOTIFY OPERATIONS TO REHAB LOCATION.

P & A PLAN WELLBORE DIAGRAM

WELL: WONSITS VALLEY FEDERAL UNIT #97
LOCATION: 1996' FSL & 664' FWL
NWSW-SEC. 11-T8S-R21E
UINTAH COUNTY, UTAH

LEASE: U-0806
API #: 43-047-30014

PLUG #4: SURFACE PLUG
ASSUME PERFORATION AT
300', CIRCULATE 92.28 SX
CLASS H CEMENT.
TOP @ SURFACE
BOTTOM @ 300'

CASING PATCH @ 1768'

PLUG #3: GREEN RIVER PLUG
PERFORATE @ 2540' & SET
CICR @ 2435'. SQUEEZE 30.75
SX CLASS H CEMENT UNDER
CICR.
TOP @ 2435'
BOTTOM @ 2540'

PLUG#2: OIL SHALE PLUG
PERFORATE AT 3955' & SET
CICR @ 3535'. SQUEEZE
122.95 SX CLASS H CEMENT
UNDER CICR.
TOP @ 3535'
BOTTOM @ 3955'

PLUG #1: CIBP @ 5210'
DUMP-BAIL 35' CLASS H
CEMENT ON CIBP
TOP @ 5175'
BOTTOM @ 5210'

PBTD: 5487'
TD: 5545'

KBE: 4916'
GLE: 4903'
TD: 5545'
PBTD: 5487'

SURFACE HOLE & CASING:

HOLE SIZE: 12-1/4"
CSG. TYPE & SIZE: 8 5/8" 24# J-55
SETTING DEPTH: 298'
CEMENT: 225 SX CLASS G
CEMENT TOP: SURFACE

GEOLOGIC MARKERS:

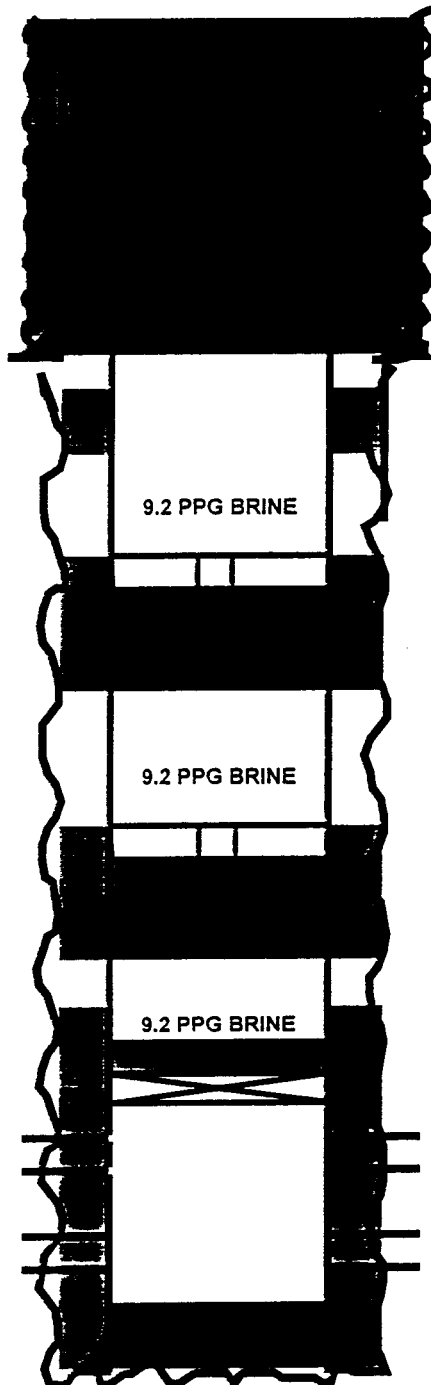
UINTA	SURFACE
GREEN RIVER	2488'
OIL SHALE	3588-3904'
G1 LIME	5448'
WASATCH	NA

PERFORATIONS:

5314-24'	F2
5370-80'	F4
5395-99'	F4
5417-22'	F5

PRODUCTION HOLE AND CASING:

HOLE SIZE: 7 7/8"
CSG. TYPE & SIZE: 5 1/2" 14# J-55 (1768-5544') :
5-1/2" 15.5# K-55 (1768')
SETTING DEPTH: 5544'
CEMENT: 125 SX 50/50 POZMIX, 100 SX
CLASS G : 300 SX CLASS H



**WONSITS VALLEY FEDERAL UNIT #97
UINTAH COUNTY, UTAH**

ATTACHMENT T

INJECTIC WELL INVENTORY
RED WAS. UNIT
UINTAH COUNTY, UTAH

WELL	LOCATION	API #	EPA ID #
#100A (43-21A)	NESE-21-7S-22E	43-047-15219	UT02463
#102 (41-24A)	SENE-24-7S-22E	43-047-15221	UT02406
#11 (34-27B)	SWSE-27-7S-23E	43-047-15142	UT02395
#14 (14-13B)	SWSW-13-7S-23E	43-047-15144	UT02396
#148 (13-22B)	NWSW-22-7S-23E	43-047-15261	UT02407
#156 (23-15B)	NESW-15-7S-23E	43-047-15267	UT02409
#173 (21-21B)	NENW-21-7S-23E	43-047-16496	UT02439
#174 (21-20B)	NENW-20-7S-23E	43-047-15281	UT02411
#182 (14-21B)	SWSW-21-7S-23E	43-047-16497	UT02440
#183 (33-13B)	NWSE-13-7S-23E	43-047-15289	UT02412
#185 (41-14B)	NENE-14-7S-23E	43-047-16498	UT02441
#199 (43-22A)	NESE-22-7S-22E	43-047-15301	UT02414
#2 (14-24B)	SWSW-24-7S-23E	43-047-16472	UT02416
#213 (41-33B)	NENE-33-7S-23E	43-047-20060	UT02444
#216 (21-27A)	NENW-27-7S-22E	43-047-30103	UT02446
#23 (21-23B)	NENW-23-7S-23E	43-047-15151	UT02397
#25 (23-23B)	NESW-23-7S-23E	43-047-16476	UT02420
#264 (31-35B)	NWNE-35-7S-23E	43-047-30519	UT02449
#275 (31-26B)	NWNE-26-7S-23E	43-047-31077	UT02455
#279 (11-36B)	NWNW-36-7S-23E	43-047-31052	UT02453
#34 (23-14B)	NWSW-14-7S-23E	43-047-15161	UT02398
#56 (41-28B)	NENE-28-7S-23E	43-047-15182	UT02400
#59 (12-24B)	SWNW-24-7S-23E	43-047-16477	UT02421
#6 (41-21B)	NENE-21-7S-23E	43-047-16482	UT02426
#61 (12-27A)	SWNW-27-7S-22E	43-047-16478	UT02422
#7 (41-27B)	NENE-27-7S-23E	43-047-15205	UT02417
#88 (23-18B)	NESW-18-7S-23E	43-047-15210	UT02404
#91 (33-22B)	NWSE-22-7S-23E	43-047-16479	UT02423
#93 (43-27B)	NESE-27-7S-23E	43-047-16480	UT02424
#271 (42-35B)	SENE-35-7S-23E	43-047-31081	UT02458
#281 (11-25B)	NWNW-25-7S-23E	43-047-31078	UT02456
#134 (14-28B)	SWSW-28-7S-23E	43-047-16489	UT02433
#139 (43-29B)	NESE-29-7S-23E	43-047-16490	UT02434
#150 (31-22B)	NWNE-22-7S-23E	43-047-15263	UT02408
#16 (43-28B)	NESE-28-7S-23E	43-047-16475	UT02419
#161 (14-20B)	SWSW-20-7S-23E	43-047-15271	UT02410
#170 (41-15B)	NENE-15-7S-23E	43-047-16495	UT02438
#202 (21-34A)	NENW-34-7S-22E	43-047-15303	UT02415
#215 (43-28A)	NESE-28-7S-22E	43-047-30058	UT02445
#263 (24-26B)	SESW-26-7S-23E	43-047-30518	UT02448
#265 (44-26B)	SESE-26-7S-23E	43-047-30520	UT02450
#266 (33-26B)	NWSE-26-7S-23E	43-047-30521	UT02451
#269 (13-26B)	NWSW-26-7S-23E	43-047-30522	UT02452
#48 (32-19B)	SWNE-19-7S-23E	43-047-15174	UT02399
#60 (43-30B)	NESE-30-7S-23E	43-047-15184	UT02401
#68 (41-13B)	NENE-13-7S-23E	43-047-16485	UT02429
#97 (23-18C)	NESW-18-7S-24E	43-047-15216	UT02405

RWUINJ.XLS

INJECTION WELL INVENTORY
WONSITS VALLEY FEDERAL UNIT
UINTAH COUNTY, UTAH

WELL	LOCATION	API#	EPA ID#
SC #12-23	NESE-23-3S-21E	43-047-20203	UT02367
WVFU #126	NWNE-21-3S-21E	43-047-30796	UT02509
WVFU #140	NWNW-15-3S-21E	43-047-31707	UT03508
WVFU #143	NWSE-10-3S-21E	43-047-31808	UT03509
WVFU #16	NENE-15-3S-21E	43-047-15447	UT02469
WVFU #21	NENE-16-3S-21E	43-047-15452	UT02471
WVFU #28-2	NESW-11-3S-21E	43-047-31524	UT02510
WVFU #31	NENW-14-3S-21E	43-047-15460	UT02394
WVFU #36	NESW-10-3S-21E	43-047-15464	UT02479
WVFU #40-2	NESE-10-3S-21E	43-047-31798	UT02511
WVFU #41	NENW-15-3S-21E	43-047-15496	UT02483
WVFU #59	SWNW-14-3S-21E	43-047-20018	UT03505
WVFU #60	SWSE-15-3S-21E	43-047-20019	UT03506
WVFU #67	NESW-15-3S-21E	43-047-20043	UT02497
WVFU #68	NESE-15-3S-21E	43-047-20047	UT02498
WVFU #71-2	SWSW-15-3S-21E	43-047-32449	UT2712-03777
WVFU #72	SWSW-16-3S-21E	43-047-20058	UT02501
WVFU #73	NESE-16-3S-21E	43-047-20066	UT02502
WVFU #78	NESW-16-3S-21E	43-047-20115	UT02504
WVFU #9	NESE-12-3S-21E	43-047-15440	UT02466
WVFU #50	SWNE-15-3S-21E	43-047-15477	UT03504
WVFU #52	NENE-13-3S-21E	43-047-15479	UT02460
WVFU #61	NENW-18-3S-22E	43-047-20023	UT02495
WVFU #66	SWSE-14-3S-21E	43-047-20042	UT03098
WVFU #120	NENW-22-3S-21E	43-047-32462	UT2770-04264

INJECTION WELL INVENTORY
GYPSUM HILLS UNIT
UINTAH COUNTY, UTAH

WELL	LOCATION	API #	EPA ID #	WELL STATUS
COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006	UT2726-03792	AC
COSTAS FED #2-20-3B	NESE-20-8S-21E	43-047-31066	UT03722	AC
COSTAS FED #3-21-1D	SWNW-21-8S-21E	43-047-31604	UT02714	AC
GHU #10	NWSE-21-8S-20E	43-047-32306	UT03721	AC
GHU #12	NESE-19-8S-21E	43-047-32458	UT2727-03794	AC
GHU #3	NENE-20-8S-21E	43-047-20002	UT2759-04241	AC
GHU #6	NENW-20-8S-21E	43-047-30099	UT2760-04242	AC
GHU #8-I	SWNE-20-8S-21E	43-047-31932	UT02715	AC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-0306	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Wonsits Valley	
2. NAME OF OPERATOR GULF OIL CORPORATION		7. UNIT AGREEMENT NAME Wonsits Valley Unit State Federal	
3. ADDRESS OF OPERATOR P.O. Box 1971 Casper, Wyoming 82601		8. FARM OR LEASE NAME Wonsits Valley Unit State Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 664' EWL, 1996' NSL (NW SW) At top prod. interval reported below At total depth		9. WELL NO. 97	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4/6/68		16. DATE T.D. REACHED 4/15/68	
17. DATE COMPL. (Ready to prod.) 4/30/68		18. ELEVATIONS (DF, RES, BT, GR, ETC.)* GR 4903' KB 4916'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5545'	
21. PLUG, BACK T.D., MD & TVD 5514'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS TD-5545'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* F2 5314' - 24' G1 5450' - 60' F4 5370' - 80'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Induction - Electrical Log, Microlog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#	
298'		12 1/2"	
225 sacks		None	
5 1/2"		14#	
5544'		1 7/8"	
225 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		541'	
31. PERFORATION RECORD (Interval, size and number) F2-5314' - 24', F4-5370' - 80', F5-5417' - 22' G1-5450' - 60' All w/4 Hyper Jet shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) F2-5314' - 24' F4-5370' - 80' G1-5450' - 60' F5-5417' - 22'	
AMOUNT AND KIND OF MATERIAL USED 250 bbls gelled water, 535# 10/20 sand 640# 8/12 beads and 40 ball sealers in two stages			
33. PRODUCTION		WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 4/20/68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 10 x 144" SPM 2 1/2" pump	
DATE OF TEST 4/30/68		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
182		90	
WATER—BBL.		GAS-OIL RATIO	
376		495:1	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
182		GAS—MCF.	
90		WATER—BBL.	
376		OIL GRAVITY-API. (CORR.)	
29.9		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Fuel		DATE 5/8/68	
35. LIST OF ATTACHMENTS 2 copies of items listed in #26 above		SIGNED LESTER L. FAVOUR	
36. I hereby certify that the foregoing information is complete and correct as determined from all available records		TITLE Area Production Manager	

*(See Instruction and Spaces for Additional Data on Revers de)

cc: Utah Oil & Gas Commission (2)

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s); (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks, Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

... (continued) ...

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

(2) noisier and a little less

100

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DRH

WV 11 154 L No 97

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

WONSITS VALLEY FIELD

Wonsits Valley Unit/State-Federal No. 97

11-8S-21E, Uintah Co., UT

1.000

AFE #82306

\$50,000

\$13,481

4-17-81 PBTD 5514'. Moved WO string 2 7/8" to loc. MIRU Cannon WS, Ints BOP. PU & RIH w/ 5' ret BP & Mdl R-3 pkr. Set BP @ 5360' & tested to 1000PSI. Dumped 2 sxs sd top BP. POH w/ tbg & pkr. SIFN.

4-18-81 PBTD 5514'. Fin POH w/ 2 7/8" tbg & pkr. PU & RIH w/ E-Z drill cmt ret. Set @ 5764'. Couldn't test cmt ret due to csg leaks. RU Howco and sqz F-2 zone (5314'-24') w/ 50sxs of class H cmt w/ 2% Bentonite & .8% Halad 9. Pumped 6Bbls slurry away @ 1/2BPM or less. Last of slurry pumped below cmt ret @ 500-600 PSI. SI WOC.

4-19/20-81 PBTD 5514'. WOC.

4-21-81 PBTD 5514'. PU & RIH w/ 4 3/4" bit, 4 3/4" DC and a csg scraper on 2 7/8" tbg. RU Halliburton for circ & RU DOTCO pwr swivel. Drld out cmt ret and cmt. Tagged btm and circ hole clean. RD Halliburton and Dotco. POH w/ 7stds of 2 7/8" tbg. SION.

4-22-81 POH w/ 4 3/4" bit, scraper, drill collar and 2 7/8" tbg. PU Baker R-3 double grip pkr and retrieving tool on 2 7/8" Tbg. RIH to 2000' and set pkr. RU Howco to test sqz, would not hold. Est rate of 1/2BPM @ 500PSI. Lowered pkr to 5264' (location of previous cmt set) and tested again. Est same rate of 1/2BPM @ 500PSI. Rel pkr and lowered to 5345' and set Howco. Press to 800PSI and held for 10min. Rel pkr and POH w/ 3jts to 2 7/8" tbg and press tested again. Est rate of 8 1/2BPM @ 800PSI. RD Howco, rel pkr and POH w/ tbg, pkr and retrieving tool. SION.

4-23-81 PBTD 5514'. PU cmt ret and RIH to 5295' and set. RU Howco to finish sqz. Pumped 2 1/2Bbls class H cmt @ 1400PSI before sqz off. Circ tbg clean. POH w/ tbg and ret head. WOC.

4-24-81 PBTD 5514'. PU 4 3/4" bit, 4-3 1/2" DC. RIH on 2 7/8" tbg. Tagged up on cmt & ret @ 5293'. Drilled out cmt & ret. POH w/ 5 stds tbg & SIFN.

4-25-81 PBTD 5514'. Fin POH w/ 2 7/8" tbg. PU & RIH w/ Mdl R-3 Baker Pkr w/ off/on tool to ret BP. Set pkr @ 2000' & ck cmt sqz on F2 zone to 800PSI. Rel & retested to 800PSI. Sqz holding Ok. Fin RIH. Ret BP & reset BP @ 5484'. Set Mdl R-3 pkr @ 5433'. Ready to acidize G-1 zone (5450'-60'). SIFN.

4-26-81 PBTD 5514'. RU Howco to acidize & tested lines. Acid treated G-1 zone w/ 2000gal 7 1/2% HCL acid w/ 1 1/2gal/k Hai 75. 5gal/K-LP55. 1gal/K Tri-5 @ 9.0BPM. 2970PSI dn 2 7/8" tbg. ISIP 650PSI & 3mins 10PSI. Rel pkr & ret BP. Reset BP @ 5433'. Above F-4 zone. Acid treated F4 & F5 zones w/ 2000gals 7 1/2% HCL acid. Additives same as above @ 3.4BPM 400SPI. SIIP 400SPI & 5min 230PSI. 10min 160PSI 15min 110PSI.

4-26-81 Valve went out on acid pumper. Reason for lesser. rate on 2nd stage. POH w/ pkr & ret BP. SWIF weekend.

4-27-81 SIOS.

W. V. U. 56 Feb # 97

W. V. U. 56 Feb # 97

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE
APPLICATION OF CHEVRON
USA, INC. FOR ADMINISTRATIVE
APPROVAL OF THE WONSITS
VALLEY FEDERAL UNIT 35 AND 97
WELLS LOCATED IN SECTIONS 14
AND 11, TOWNSHIP 8 SOUTH,
RANGE 21 EAST, S.L.M., UINTAH
COUNTY, UTAH, AS CLASS II
INJECTION WELLS

: NOTICE OF AGENCY
ACTION

: CAUSE NO. UIC-187

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

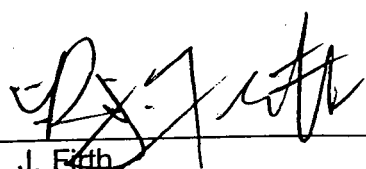
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Chevron USA, Inc. for administrative approval of the Wonsits Valley Federal Unit 35 and 97 wells, located in Sections 14 and 11, Township 8 South, Range 21 East, S.L.M., Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 5249 feet to 5394 feet (Green River Formation) will be selectively perforated for water injection. The maximum requested injection pressure will be limited to 2119 PSIG with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 16th day of December 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


R. J. Fifth

Associate Director, Oil & Gas



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 16, 1996

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Re: Notice of Agency Action - Cause No. UIC-187

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Larraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 16, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-187

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Lorraine Platt
Secretary

Enclosure



**Chevron USA, Inc.
Wonsits Valley Federal Unit 35 and 97 Wells
Cause No. UIC-187**

Publication Notices were sent to the following:

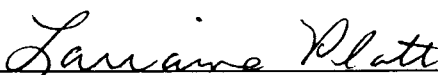
Chevron USA, Inc.
11002 East 17500 South
Vernal, Utah 84078-8526

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn: Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Larraine Platt
Secretary
December 16, 1996



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 31, 1996

Chevron USA Production Company
11002 East 17500 South
Vernal, Utah 84078-8526
Attention: John Conley

Re: Injection Applications for Red Wash Unit Wells 17, 52, 258
and Wonsits Valley Wells 35 and 97

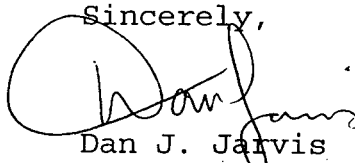
Dear Mr. Conley:

Applications for the above referenced wells have been received by the Division. A public notice was sent to the Salt Lake Tribune and the Vernal Express, both of which were published on or about December 24, 1996.

The applications are technically complete, however pursuant to Division rules the area of review (AOR) is a one-half mile radius around the proposed well. Additionally, Division rules require that an affidavit be submitted stating that all operators, surface owners and lease holders within the one-half mile AOR have been notified of your intent.

Please submit the above information at your earliest convenience so that the review of the application can be completed. If you have any questions please call me at 801-538-5338.

Sincerely,



Dan J. Jarvis
UIC Geologist



OFFICE COPY

**NOTICE OF AGENCY
ACTION
CAUSE NO. UIC-187**

BEFORE THE DIVISION OF OIL GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF CHEVRON USA, INC. FOR ADMINISTRATIVE APPROVAL OF THE WONSITS VALLEY FEDERAL UNIT 35 AND 97 WELLS LOCATED IN SECTION 14 AND 11, TOWNSHIP 8 SOUTH, RANGE 21 EAST, S.L.M., UINTAH COUNTY, UTAH, AS

CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Chevron USA Inc. for administrative approval of the Wonsits Valley Federal Unit 35 and 97 wells, located in Section 14 and 11, Township 8 South, Range 21 East, S.L.M., Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 5249 feet to 5394 feet (Green

River Formation) will be selectively perforated for water injection. The maximum requested injection pressure will be limited to 2119 PSIG with a maximum rate of 1000 BWPD.

Any person desiring to object to the application or otherwise intervene in the proceedings, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 16th day of December 1996.

STATE OF UTAH DIVISION OF OIL, GAS & MINING

R. J. FIRTH,
Associate Director, Oil & Gas

Published in the Vernal Express Dec. 25, 1996.

PROOF C PUBLICATION

STATE OF UTAH,

} SS.

County of Uintah

I, SHEILA S. WHEELER,

being duly sworn, depose and say, that I am the Business Manager of The Vernal Express, a weekly newspaper of general circulation, published each week at Vernal, Utah, that the notice attached hereto was published in said newspaper

for 1 publications,

the first publication having been made on

the 25th day of December, 1996 and the

last on the 25th day of December, 1996,

that

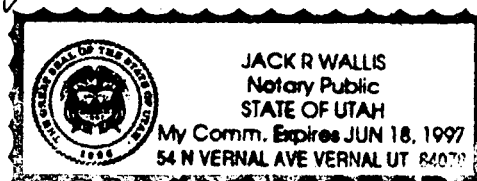
said notice was published in the regular and entire issue of every number of the paper during the period and times of publication, and the same was published in the newspaper proper and not in a supplement.

By

Sheila S. Wheeler
Manager

Subscribed and sworn to before me, this 25th day of December A.D. 1996.

Jack R. Wallis
Notary Public, Residence, Vernal, Utah





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 6, 1997

Chevron USA, Inc.
11002 East 17500 South
Vernal, Utah 84078-8526

Re: Wonsits Valley Federal 35 and 97 wells, Sections 11 and 14 Township 8 South, Range 21 East, Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Chevron USA, Inc.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

Lowell P. Braxton
Deputy Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-187

Operator: Chevron USA, INC.

Wells: Wonsits Valley Federal 35 and 97

Location: Sections 11 and 14, Township 8 South, Range 21
East, County: Uintah

API No.: 43-047-15463 and 43-047-30014

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 6, 1997
2. Maximum Allowable Injection Pressure: 2046 psig for the WVFU 35 and 2119 psig for the WVFU 97
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 5249 feet to 5394 feet (Green River Formation)

Approved by:

Lowell P. Braxton

Lowell P. Braxton
Deputy Director

5/6-97

Date

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1996' FSL & 664' FWL (NW SW) SECTION 11, T8S, R21E, SLBM

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 97

9. API Well No.

43-047-30014

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other TA STATUS OF WELL



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

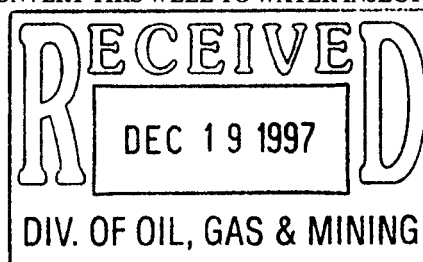


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE PLAN TO CONVERT THIS WELL TO WATER INJECTION (CLASS II-ER) DURING 1998.



14. I hereby certify that the foregoing is true and correct.

Signed

D C Tanner

Title

Computer Systems Operator

Date

12/10/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

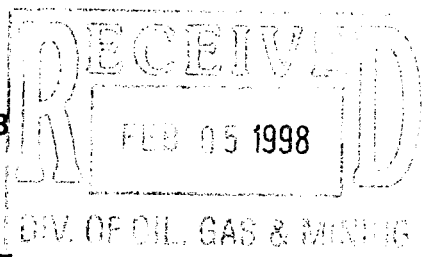
*See instruction on Reverse Side

FEBRUARY 3, 1998



Chevron

RWU #17 (41-20B), UT2810-04346
RWU #52 (14-18B), UT2811-04347
RWU #258 (34-22A), UT2812-04348
RED WASH UNIT
WVFU #35, UT2813-04351
WVFU #97, UT2814-04350
WONSITS VALLEY FEDERAL UNIT
UINTAH COUNTY, UTAH



Chevron U.S.A. Production Co.
Rocky Mountain Profit Center
11002 East 17500 South
Vernal, UT 84078-8526
(801) 781-4300

MR. CHUCK WILLIAMS
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION VIII
999 18th STREET - SUITE 500
DENVER, CO 80202-2466
8P2-W-GW

Dear Mr. Williams:

UIC Permits for the captioned wells will expire during March and April of 1997 if conversions to injection have not been completed. While much of the delay in converting these wells is due to capital budget constraints during 1997, we have also had some difficulty obtaining injection flowline right-of-ways. Although we plan to complete the conversions during the first half of 1998, right-of-way issues and a recent shortage of downhole equipment in our industry may delay the actual timing beyond the expiration dates.

For these reasons, Chevron respectfully requests a one year extension for the captioned UIC permits. EPA's prompt approval of this request will be greatly appreciated. Please contact Steven McPherson at (435) 781-4310 with any questions or additional information needs you may have.

Sincerely,


J. T. CONLEY
RED WASH ASSET TEAM LEADER

Enclosures

cc Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801
Attn. Mr. Gil Hunt

U.S Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

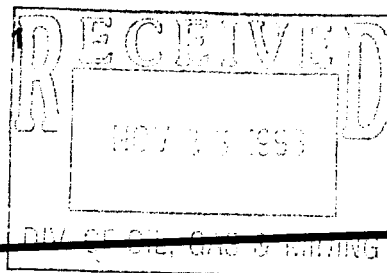
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM

OPERATOR: CHEVRON USA PRODUCTION CO., INC.

ADDRESS: 11002 EAST 17500 SOUTH
VERNAL, UT 84078-8526

(801) 781-4300



WELL NAME AND NUMBER: WVFU #97

FIELD OR UNIT NAME: WONSITS VALLEY FED. UNIT

WELL LOCATION: NWSW-SEC.11-T8S-R21E

Is this application for expansion of an existing project? ☒ Yes ☐ No

Will the proposed well be used for:

Enhanced Recovery?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Disposal?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Storage?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Is this application for a new well to be drilled? ☐ Yes ☒ No

If this application is for an existing well,
has a casing test been performed on the well? ☐ Yes ☒ No

Date of test: Other than routine workover tests, none

API Number: 43-047,15463-30014

Proposed Injection Interval: from 5375' to 5394'

Proposed maximum injection: Rate 1000 Pressure 2119 psig

Proposed injection zone contains ☒ oil, ☒ gas and/or ☐ fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R649-5-2
should accompany this form.

List of Attachments: Area UIC Permit Application package as submitted to
United States Environmental Protection Agency.

I certify that this report is true and complete to the best of my knowledge.

Name: J. T. Conley

Signature J. T. Conley

Title: Red Wash Asset Team Leader

Date 11-21-96

Phone No. (801)781-4301

(State use only)

Application approved by _____

Title _____

Approval Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☐ Well ☒ Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

**Wonsits Valley Federal Unit
14-08-001-8482**

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Wonsits Valley Unit.
The Unit number is 14-08-001-8482 effective November 23, 1962.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed A. E. Wacker A. E. Wacker

Title Assistant Secretary

Date 12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	4-KAS ✓
2. CDW	5- ST ✓
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01/01/2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

CA No.**Unit: WONSITS VALLEY****WELL(S)**

NAME	API	ENTITY	SECTION	TOWNSHIP	RANGE	LEASE
WVFU 143 (wiw)	43-047-31808	5265	10	08S	21E	FEDERAL
WVFU 36 (wiw)	43-047-15464	5265	10	08S	21E	FEDERAL
WVFU 40-2 (wiw)	43-047-31798	5265	10	08S	21E	FEDERAL
WVFU 28-2 (wiw)	43-047-31524	99990	11	08S	21E	FEDERAL
WVFU 97 (wiw)	43-047-30014	5265	11	08S	21E	FEDERAL
WVFU 9 (wiw)	43-047-15440	5265	12	08S	21E	FEDERAL
WVFU 31 (wiw)	43-047-15460	5265	14	08S	21E	FEDERAL
WVFU 35 (wiw)	43-047-15463	5265	14	08S	21E	FEDERAL
WVFU 59 (wiw)	43-047-20018	5265	14	08S	21E	FEDERAL
WVFU 140 (wiw)	43-047-31707	5265	15	08S	21E	FEDERAL
WVFU 16 (wiw)	43-047-15447	5265	15	08S	21E	FEDERAL
WVFU 41 (wiw)	43-047-15469	5265	15	08S	21E	FEDERAL
WVFU 50 (wiw)	43-047-15477	5265	15	08S	21E	FEDERAL
WVFU 60 (wiw)	43-047-20019	5265	15	08S	21E	FEDERAL
WVFU 67 (wiw)	43-047-20043	5265	15	08S	21E	FEDERAL
WVFU 68 (wiw)	43-047-20047	5265	15	08S	21E	FEDERAL
WVFU 71-2 (wiw)	43-047-32449	5265	15	08S	21E	FEDERAL
WVFU 21 (wiw)	43-047-15452	99990	16	08S	21E	FEDERAL
WVFU 73 (wiw)	43-047-20066	5265	16	08S	21E	FEDERAL
WVFU 126 (wiw)	43-047-30796	5265	21	08S	21E	FEDERAL
WVFU 120 (wiw)	43-047-32462	5265	22	08S	21E	FEDERAL

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/20003. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 08/16/2000

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/17/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/17/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.5.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Wonsits Valley Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU #140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047- 15496 15469
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU #15	SWSW-20-8S-21E	43-047-32648
GHU #17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	047-31066
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENE-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment
Field or Unit name: _____ API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.
Signature [Signature] Address 100 Chevron Rd.
Title Unit Manager Rangely, Colo. 81648
Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.
Signature [Signature] Address 11002 E. 17500 S.
Title District Manager Vernal, UT 84078
Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-21-00 WVFL #73 due for MIT testing.

RECEIVED

AUG 9 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1996' FSL & 664' FWL (NW SW) SECTION 11, T8S, R21E, SLBM

5. Lease Designation and Serial No.
U-0806

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Wonsits Valley Federal Unit

8. Well Name and No.
Wonsits Valley Federal Unit 97

9. API Well No.
43-047-30014

10. Field and Pool, or Exploratory Area
Wonsits Valley - Green River

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TA STATUS OF WELL	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE PLAN TO CONVERT THIS WELL TO WATER INJECTION (CLASS II-ER) DURING 1998.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
OCT 12 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.
Signed DC Tanner Title Computer Systems Operator Date 12/10/97

(This space for Federal or State office use)
Approved by: [Signature] Title Assistant Field Manager Mineral Resources Date FEB 12 1998

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CONFIDENTIAL

CONDITIONS OF APPROVAL ATTACHED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U 0806
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA/Agreement, Name and/or No.
WVFU

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		8. Well Name and No. WVFU 97
2. Name of Operator SHENANDOAH ENERGY INC.		9. API Well No. 43-047-30014
Contact: ANN PETRIK E-Mail: apetrik@shenandoahenergy.com		
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329	10. Field and Pool, or Exploratory WONSITS VALLEY
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T8S R21E NWSW 1996FSL 664FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS CONVERTED TO A WATER INJECTION WELL ON 8/7/98.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #8635 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal		
Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT	
Signature (Electronic Submission)	Date 11/06/2001	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

FROM: (Old Operator):	TO: (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No.

Unit:

WONSITS VALLEY UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WVU 120	22	080S	210E	4304732462	5265	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/16/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



Questar Exploration and Production Company

Independence Plaza

1050 17th Street, Suite 500

Denver, CO 80265

Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,

Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 02 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFU

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: _____ DATE: 7-24-03 TIME: 9:20 ☒ AM ☐ PM
TEST CONDUCTED BY: LYNN SMITH (ADVANTAGE OILFIELD SERV. INC.)
OTHERS PRESENT: DENNIS J. PAULSON Questar

WELL NAME: <u>WVFL # 97</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSITS VALLEY</u>		
WELL LOCATION: <u>N 25 W - SEC 11 T 8</u> <input type="checkbox"/> N <input checked="" type="checkbox"/> S <u>R 21</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>	
OPERATOR: <u>QEP UINTA BASIN INC.</u>		
LAST MIT: <u>8-7-98</u>	MAXIMUM ALLOWABLE PRESSURE: <u>2119</u> PSIG	

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☒ YES ☐ NO IF YES, RATE: 870 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE	TEST #1	TEST #2	TEST #3
TUBING	PRESSURE		
INITIAL PRESSURE	<u>1727</u> PSIG	PSIG	PSIG
END OF TEST PRESSURE	<u>1728</u> PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	PRESSURE
0 MINUTES	<u>1128.6</u> PSIG	PSIG
5 MINUTES	<u>1123.3</u> PSIG	PSIG
10 MINUTES	<u>1122.8</u> PSIG	PSIG
15 MINUTES	<u>1122.6</u> PSIG	PSIG
20 MINUTES	<u>1122.7</u> PSIG	PSIG
25 MINUTES	<u>1122.8</u> PSIG	PSIG
30 MINUTES	<u>1122.8</u> PSIG	PSIG
MINUTES	PSIG	PSIG
MINUTES	PSIG	PSIG

RESULT	<input checked="" type="checkbox"/> PASS	<input type="checkbox"/> FAIL	<input type="checkbox"/> PASS	<input type="checkbox"/> FAIL	<input type="checkbox"/> PASS	<input type="checkbox"/> FAIL
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DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO

WONSITS VALLEY 97

3000 PSIG 7049-1

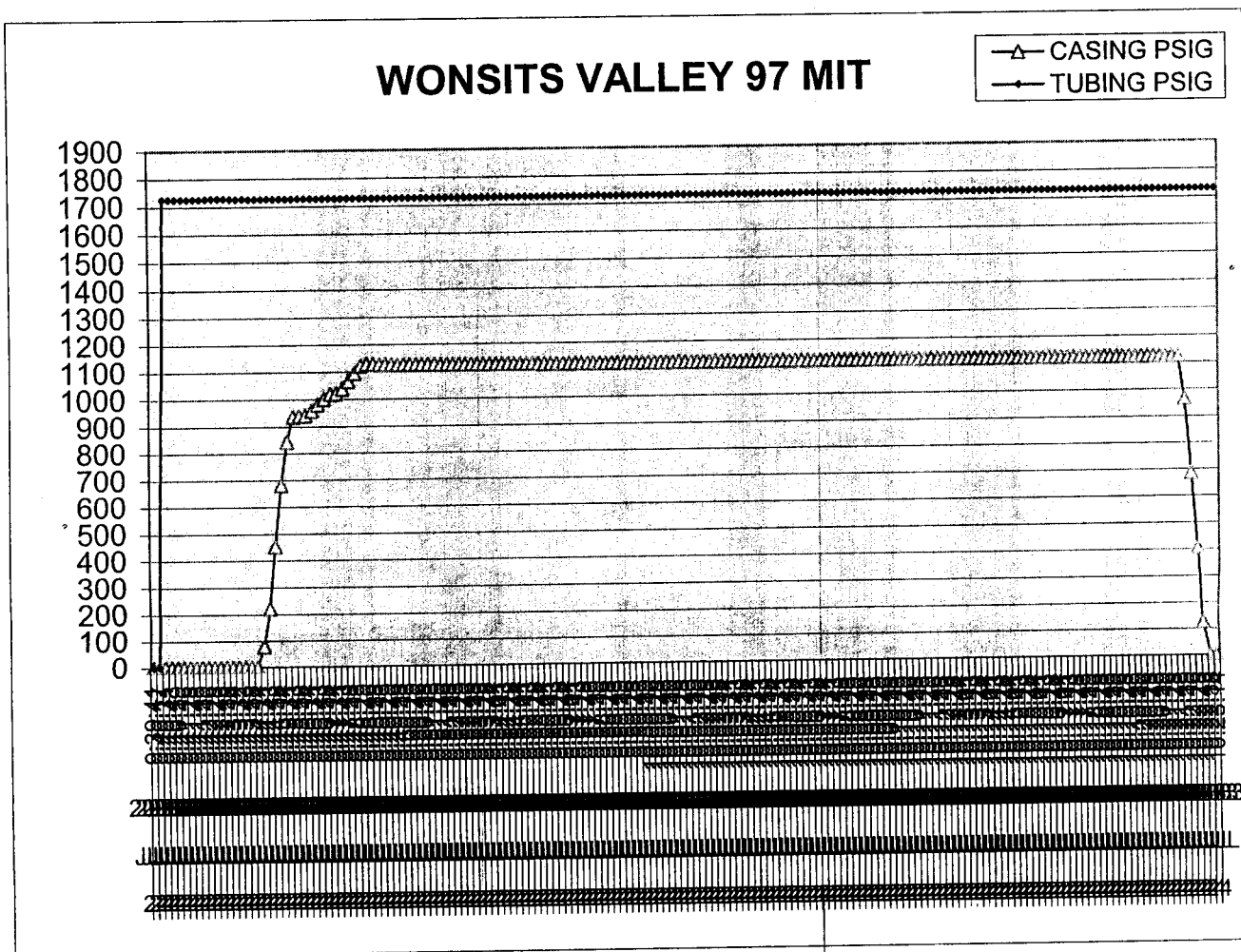
24 JUN

3

3000 PSIG			7049-1			24 JUL			CASING TUBING		AMBIENT	
DATE	MONTH	YEAR	TIME	FILE #	SAMPLE #	PSIG	PSIG	BAR	PSIG	BAR	TEMP.	TEMP.
24 JUL		2003	9:39:41	2	1		0	0		25.3	81	
24 JUL		2003	9:40:17	2	2		0	0		25.3	82	
24 JUL		2003	9:40:31	2	3		0	1725.7		25.3	82	
24 JUL		2003	9:40:43	2	4		0	1725.7		25.3	82	
24 JUL		2003	9:40:59	2	5		0	1725.9		25.3	83	
24 JUL		2003	9:41:16	2	6		0	1725.9		25.3	83	
24 JUL		2003	9:41:28	2	7		0	1726		25.3	83	
24 JUL		2003	9:41:43	2	8		0	1725.8		25.3	83	
24 JUL		2003	9:41:59	2	9		0	1725.8		25.3	84	
24 JUL		2003	9:42:16	2	10		0	1726.5		25.3	84	
24 JUL		2003	9:42:28	2	11		0	1727.6		25.3	84	
24 JUL		2003	9:42:43	2	12		0	1728.1		25.3	84	
24 JUL		2003	9:42:58	2	13		0	1727.8		25.3	85	
24 JUL		2003	9:43:14	2	14		0	1726.5		25.3	85	
24 JUL		2003	9:43:32	2	15		0	1725.9		25.3	85	
24 JUL		2003	9:43:43	2	16		0	1726.5		25.3	85	
24 JUL		2003	9:43:58	2	17		0	1726.1		25.3	86	
24 JUL		2003	9:44:14	2	18		0	1725.9		25.3	86	
24 JUL		2003	9:44:31	2	19		77.82	1726.1		25.3	86	
24 JUL		2003	9:44:43	2	20		220.1	1726.8		25.3	86	
24 JUL		2003	9:44:58	2	21		451.77	1726.1		25.3	86	
24 JUL		2003	9:45:14	2	22		680.2	1726.5		25.3	87	
24 JUL		2003	9:45:31	2	23		842.6	1726.2		25.3	87	
24 JUL		2003	9:45:43	2	24		935.4	1725.6		25.3	87	
24 JUL		2003	9:45:58	2	25		938.5	1726.8		25.3	87	
24 JUL		2003	9:46:14	2	26		940	1726.6		25.3	87	
24 JUL		2003	9:46:31	2	27		957.7	1726.5		25.3	88	
24 JUL		2003	9:46:43	2	28		980	1726.2		25.3	88	
24 JUL		2003	9:46:58	2	29		999.7	1727		25.3	88	
24 JUL		2003	9:47:14	2	30		1018.5	1726.5		25.3	88	
24 JUL		2003	9:47:31	2	31		1019.8	1726.4		25.3	88	
24 JUL		2003	9:47:43	2	32		1036.4	1726.6		25.3	88	
24 JUL		2003	9:47:58	2	33		1064.3	1726.7		25.3	89	
24 JUL		2003	9:48:13	2	34		1093.5	1726.8		25.3	89	
24 JUL		2003	9:48:29	2	35		1121	1726.5		25.3	89	
24 JUL		2003	9:48:46	2	36		1128.6	1726.7		25.3	89	
24 JUL		2003	9:48:58	2	37		1127.4	1726.7		25.3	89	
24 JUL		2003	9:49:13	2	38		1126.2	1726.9		25.3	89	
24 JUL		2003	9:49:29	2	39		1125.7	1727		25.3	90	
24 JUL		2003	9:49:46	2	40		1125.3	1727		25.3	90	
24 JUL		2003	9:49:58	2	41		1125.2	1726.6		25.3	90	
24 JUL		2003	9:50:13	2	42		1124.9	1727.1		25.3	90	
24 JUL		2003	9:50:29	2	43		1124.7	1727		25.3	90	
24 JUL		2003	9:50:46	2	44		1124.6	1726.9		25.3	90	
24 JUL		2003	9:50:58	2	45		1124.4	1727		25.3	91	
24 JUL		2003	9:51:13	2	46		1124.3	1726.9		25.3	91	
24 JUL		2003	9:51:29	2	47		1124.2	1727.1		25.3	91	
24 JUL		2003	9:51:46	2	48		1124	1726.8		25.3	91	
24 JUL		2003	9:51:58	2	49		1123.9	1726.7		25.3	91	
24 JUL		2003	9:52:13	2	50		1123.8	1726.9		25.3	91	
24 JUL		2003	9:52:29	2	51		1123.7	1727.2		25.3	91	
24 JUL		2003	9:52:46	2	52		1123.6	1727.1		25.3	92	
24 JUL		2003	9:52:58	2	53		1123.6	1727		25.3	92	
24 JUL		2003	9:53:13	2	54		1123.5	1726.9		25.3	92	
24 JUL		2003	9:53:28	2	55		1123.4	1726.9		25.3	92	
24 JUL		2003	9:53:44	2	56		1123.3	1727.1		25.3	92	
24 JUL		2003	9:54:01	2	57		1123.3	1726.8		25.3	92	
24 JUL		2003	9:54:13	2	58		1123.3	1727.3		25.3	92	
24 JUL		2003	9:54:28	2	59		1123.2	1726.8		25.3	92	
24 JUL		2003	9:54:44	2	60		1123.2	1726.9		25.3	93	
24 JUL		2003	9:55:01	2	61		1123.2	1726.9		25.3	93	
24 JUL		2003	9:55:13	2	62		1123.1	1727		25.3	93	
24 JUL		2003	9:55:28	2	63		1123.1	1727.1		25.3	93	
24 JUL		2003	9:55:44	2	64		1123	1727.2		25.3	93	
24 JUL		2003	9:56:01	2	65		1123	1727.3		25.3	93	
24 JUL		2003	9:56:13	2	66		1123	1727.2		25.3	93	

24 JUL	2003	9:56:28	2	67	1123	1727	25.3	93
24 JUL	2003	9:56:44	2	68	1122.9	1727.1	25.3	93
24 JUL	2003	9:57:01	2	69	1122.9	1727	25.3	93
24 JUL	2003	9:57:13	2	70	1122.9	1727.3	25.3	94
24 JUL	2003	9:57:28	2	71	1122.9	1727.2	25.3	94
24 JUL	2003	9:57:43	2	72	1122.9	1727.2	25.3	94
24 JUL	2003	9:57:59	2	73	1122.8	1727.2	25.3	94
24 JUL	2003	9:58:16	2	74	1122.8	1727.7	25.3	94
24 JUL	2003	9:58:28	2	75	1122.8	1727.3	25.3	94
24 JUL	2003	9:58:43	2	76	1122.8	1727.2	25.3	94
24 JUL	2003	9:58:59	2	77	1122.8	1727.1	25.3	94
24 JUL	2003	9:59:16	2	78	1122.8	1727.3	25.3	94
24 JUL	2003	9:59:28	2	79	1122.8	1727.5	25.3	94
24 JUL	2003	9:59:43	2	80	1122.8	1727.2	25.3	94
24 JUL	2003	9:59:59	2	81	1122.8	1727.3	25.3	94
24 JUL	2003	10:00:16	2	82	1122.7	1727.2	25.3	94
24 JUL	2003	10:00:28	2	83	1122.7	1727.7	25.3	94
24 JUL	2003	10:00:43	2	84	1122.7	1727.5	25.3	95
24 JUL	2003	10:00:59	2	85	1122.7	1727.1	25.3	95
24 JUL	2003	10:01:16	2	86	1122.7	1727.5	25.3	95
24 JUL	2003	10:01:28	2	87	1122.7	1727.7	25.3	95
24 JUL	2003	10:01:43	2	88	1122.7	1727.5	25.3	95
24 JUL	2003	10:01:59	2	89	1122.6	1727.7	25.3	95
24 JUL	2003	10:02:16	2	90	1122.6	1727.5	25.3	95
24 JUL	2003	10:02:28	2	91	1122.6	1727.4	25.3	95
24 JUL	2003	10:02:43	2	92	1122.7	1727.5	25.3	95
24 JUL	2003	10:02:58	2	93	1122.7	1727.4	25.3	95
24 JUL	2003	10:03:14	2	94	1122.6	1727.6	25.3	95
24 JUL	2003	10:03:31	2	95	1122.7	1727.4	25.3	95
24 JUL	2003	10:03:43	2	96	1122.6	1728	25.3	95
24 JUL	2003	10:03:58	2	97	1122.6	1727.5	25.3	95
24 JUL	2003	10:04:14	2	98	1122.6	1727.4	25.3	96
24 JUL	2003	10:04:31	2	99	1122.6	1727.5	25.3	96
24 JUL	2003	10:04:43	2	100	1122.6	1727.5	25.3	96
24 JUL	2003	10:04:58	2	101	1122.6	1727.7	25.3	96
24 JUL	2003	10:05:14	2	102	1122.6	1727.2	25.3	96
24 JUL	2003	10:05:31	2	103	1122.6	1727.2	25.3	96
24 JUL	2003	10:05:43	2	104	1122.6	1727.5	25.3	96
24 JUL	2003	10:05:58	2	105	1122.6	1727.7	25.3	96
24 JUL	2003	10:06:14	2	106	1122.6	1727.5	25.3	96
24 JUL	2003	10:06:31	2	107	1122.6	1727.6	25.3	96
24 JUL	2003	10:06:43	2	108	1122.6	1727.8	25.3	96
24 JUL	2003	10:06:58	2	109	1122.6	1727.6	25.3	96
24 JUL	2003	10:07:14	2	110	1122.6	1727.7	25.3	96
24 JUL	2003	10:07:31	2	111	1122.6	1727.6	25.3	96
24 JUL	2003	10:07:43	2	112	1122.6	1727.5	25.3	97
24 JUL	2003	10:07:58	2	113	1122.6	1727.4	25.3	97
24 JUL	2003	10:08:13	2	114	1122.7	1727.6	25.3	97
24 JUL	2003	10:08:29	2	115	1122.6	1727.7	25.3	97
24 JUL	2003	10:08:46	2	116	1122.7	1727.6	25.3	97
24 JUL	2003	10:08:58	2	117	1122.7	1727.7	25.3	97
24 JUL	2003	10:09:13	2	118	1122.7	1727.5	25.3	97
24 JUL	2003	10:09:29	2	119	1122.7	1727.7	25.3	97
24 JUL	2003	10:09:46	2	120	1122.7	1727.5	25.3	97
24 JUL	2003	10:09:58	2	121	1122.7	1727.5	25.3	97
24 JUL	2003	10:10:13	2	122	1122.7	1727.9	25.3	97
24 JUL	2003	10:10:29	2	123	1122.7	1728.1	25.3	98
24 JUL	2003	10:10:46	2	124	1122.7	1727.7	25.3	98
24 JUL	2003	10:10:58	2	125	1122.7	1727.7	25.3	98
24 JUL	2003	10:11:13	2	126	1122.7	1727.8	25.3	98
24 JUL	2003	10:11:29	2	127	1122.7	1727.9	25.3	98
24 JUL	2003	10:11:46	2	128	1122.7	1727.8	25.3	98
24 JUL	2003	10:11:58	2	129	1122.7	1728.1	25.3	98
24 JUL	2003	10:12:13	2	130	1122.7	1727.6	25.3	98
24 JUL	2003	10:12:28	2	131	1122.7	1727.8	25.3	98
24 JUL	2003	10:12:44	2	132	1122.7	1727.7	25.3	98
24 JUL	2003	10:13:01	2	133	1122.7	1727.7	25.3	98
24 JUL	2003	10:13:13	2	134	1122.7	1727.9	25.3	98
24 JUL	2003	10:13:28	2	135	1122.8	1727.8	25.3	99
24 JUL	2003	10:13:44	2	136	1122.8	1727.8	25.3	99

24 JUL	2003	10:14:01	2	137	1122.8	1727.9	25.3	99
24 JUL	2003	10:14:13	2	138	1122.8	1727.8	25.3	99
24 JUL	2003	10:14:28	2	139	1122.8	1727.8	25.3	99
24 JUL	2003	10:14:44	2	140	1122.8	1728	25.3	99
24 JUL	2003	10:15:01	2	141	1122.8	1728.1	25.3	99
24 JUL	2003	10:15:13	2	142	1122.8	1728	25.3	99
24 JUL	2003	10:15:28	2	143	1122.8	1727.9	25.3	99
24 JUL	2003	10:15:44	2	144	1122.7	1727.8	25.3	99
24 JUL	2003	10:16:01	2	145	1122.8	1727.8	25.3	99
24 JUL	2003	10:16:13	2	146	1122.8	1727.9	25.3	99
24 JUL	2003	10:16:28	2	147	1122.8	1727.9	25.3	99
24 JUL	2003	10:16:44	2	148	1122.8	1728.1	25.3	99
24 JUL	2003	10:17:01	2	149	1122.8	1728	25.3	99
24 JUL	2003	10:17:13	2	150	1122.8	1728	25.3	100
24 JUL	2003	10:17:28	2	151	1122.8	1727.9	25.3	100
24 JUL	2003	10:17:43	2	152	1122.8	1728.2	25.3	100
24 JUL	2003	10:17:59	2	153	1122.8	1727.8	25.3	100
24 JUL	2003	10:18:16	2	154	1122.8	1727.8	25.3	100
24 JUL	2003	10:18:28	2	155	1122.8	1728.4	25.3	100
24 JUL	2003	10:18:43	2	156	1122.8	1728	25.3	100
24 JUL	2003	10:18:59	2	157	1122.8	1728.2	25.3	100
24 JUL	2003	10:19:16	2	158	1122.8	1727.9	25.3	100
24 JUL	2003	10:19:28	2	159	1122.8	1728.2	25.3	100
24 JUL	2003	10:19:43	2	160	1122.8	1727.7	25.3	100
24 JUL	2003	10:19:59	2	161	1122.8	1727.8	25.3	100
24 JUL	2003	10:20:16	2	162	1122.8	1727.9	25.3	100
24 JUL	2003	10:20:28	2	163	1122.8	1727.8	25.3	100
24 JUL	2003	10:20:43	2	164	1122.8	1728.1	25.3	100
24 JUL	2003	10:20:59	2	165	1122.8	1727.6	25.3	100
24 JUL	2003	10:21:16	2	166	1122.8	1727.8	25.3	100
24 JUL	2003	10:21:28	2	167	1122.8	1727.7	25.3	100
24 JUL	2003	10:21:43	2	168	1122.8	1727.7	25.3	100
24 JUL	2003	10:21:59	2	169	965.2	1727.9	25.3	100
24 JUL	2003	10:22:16	2	170	685.2	1727.8	25.3	100
24 JUL	2003	10:22:28	2	171	405.13	1727.8	25.3	100
24 JUL	2003	10:22:43	2	172	125.12	1727.9	25.3	100
24 JUL	2003	10:22:58	2	173	0	1727.8	25.3	101
24 JUL	2003	10:23:14	2	174	0	1727.8	25.3	101





S. L. Tomkinson
Phone: 435-781-4308
Fax: 435-781-4329
Email: Stephanie.Tomkinson@questar.com

Questar Exploration and Production Company
Uinta Basin, Inc.
11002 East 17500 South
Vernal, UT 84078
Phone: 435-781-4300

July 29, 2003

Al Craver (8-ENF-T)
UIC Program
U.S. EPA, Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466

RE: WVFU #97, UIC #UT2814-04350

43-047-30014

Dear Mr. Craver:

Enclosed for the subject well are MIT results including the Casing or Annulus pressure test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or need additional information, I can be reached at 435-781-4308. Your time and effort is appreciated.

Sincerely,

Stephanie L. Tomkinson
Regulatory Affairs Technician

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results
Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn: Gil Hunt

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well Footage : _____ County : <u>Wintah</u>		Field or Unit Name <u>Wonsits Valley</u>
QQ, Section, Township, Range: _____ State : <u>UTAH</u>		Lease Designation and Number

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: Shenandoah Energy Inc.
Address: 11002 East 17500 South
city Vernal state UT zip 84078
Phone: (435) 781-4300
Comments:

Name: John Busch
Signature: John Busch
Title: District Foreman
Date: 9-02-03

NEW OPERATOR

Company: QEP Uinta Basin, Inc.
Address: 11002 East 17500 South
city Vernal state UT zip 84078
Phone: _____
Comments:

Name: John Busch
Signature: John Busch
Title: District Foreman
Date: 9-02-03

(This space for State use only)

Transfer approved by: [Signature]
Title: Paul Swartz

Approval Date: 9-10-03

Comments: Cause # 105-02

Located in Indian Country, EPA primary
URL agency.

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
WVFU 120	22	080S	210E	4304732462	5265	Federal	WI	A	Wonsits Valley	561 FNL, 1906 FWL
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	A	Wonsits Valley	761 FNL, 2077 FEL
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	A	Wonsits Valley	612 FNL, 759 FWL
WVU 143	10	080S	210E	4304731808	5265	Federal	WI	A	Wonsits Valley	1858 FSL, 2050 FEL
WVU 16	15	080S	210E	4304715447	5265	Federal	WI	A	Wonsits Valley	660 FNL, 660 FEL
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A	Wonsits Valley	1916 FSL, 2065 FWL
WVU 31	14	080S	210E	4304715460	5265	Federal	WI	A	Wonsits Valley	587 FNL, 1992 FWL
WVU 35	14	080S	210E	4304715463	5265	Federal	WI	A	Wonsits Valley	1928 FSL, 2060 FWL
WVU 36	10	080S	210E	4304715464	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WVU 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	Wonsits Valley	1926 FSL, 661 FEL
WVU 41	15	080S	210E	4304715469	5265	Federal	WI	A	Wonsits Valley	560 FNL, 1989 FWL
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 1990 FEL
WVU 59	14	080S	210E	4304720018	5265	Federal	WI	A	Wonsits Valley	1986 FNL, 660 FWL
WVU 60	15	080S	210E	4304720019	5265	Federal	WI	A	Wonsits Valley	660 FSL, 1996 FEL
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	A	Wonsits Valley	1980 FSL, 1980 FWL
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	A	Wonsits Valley	1930 FSL, 660 FEL
WVU 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	Wonsits Valley	666 FSL, 724 FWL
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	A	Wonsits Valley	1996 FSL, 664 FWL
WVU 21	16	080S	210E	4304715452	99990	State	WI	A	Wonsits Valley	660 FNL, 665 FEL
WVU 72	16	080S	210E	4304720058	99990	State	WI	A	Wonsits Valley	660 FSL, 660 FWL
WVU 73	16	080S	210E	4304720066	5265	State	WI	A	Wonsits Valley	1980 FSL, 660 FEL
WVU 78	16	080S	210E	4304720115	99990	State	WI	A	Wonsits Valley	1980 FSL, 1980 FWL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
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CA No.				Unit:	WONSITS VALLEY UNIT			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 16	WV 16	NENE	15	080S	210E	4304715447	5265	Federal	WI	A
WVU 31	WV 31	NENW	14	080S	210E	4304715460	5265	Federal	WI	A
WVU 35	WV 35	NESW	14	080S	210E	4304715463	5265	Federal	WI	A
WV 36	WV 36	NESW	10	080S	210E	4304715464	5265	Federal	WI	A
WVU 41	WV 41	NENW	15	080S	210E	4304715469	5265	Federal	WI	A
WV 43	WV 43	SWSW	11	080S	210E	4304715471	5265	Federal	OW	P
WV 48	WV 48	SWNE	10	080S	210E	4304715476	5265	Federal	OW	P
WVU 50	WV 50	SWNE	15	080S	210E	4304715477	5265	Federal	WI	A
WV 53	WV 53	SWSE	10	080S	210E	4304720003	5265	Federal	OW	P
WVU 55	WV 55	SWNE	14	080S	210E	4304720005	5265	Federal	OW	P
WVU 59	WV 59	SWNW	14	080S	210E	4304720018	5265	Federal	WI	A
WVU 60	WV 60	SWSE	15	080S	210E	4304720019	5265	Federal	WI	A
WV 62	WV 62	SWSW	10	080S	210E	4304720024	5265	Federal	OW	P
WVU 65	WV 65	SWNW	15	080S	210E	4304720041	5265	Federal	OW	P
WVU 67	WV 67	NESW	15	080S	210E	4304720043	5265	Federal	WI	A
WVU 68	WV 68	NESE	15	080S	210E	4304720047	5265	Federal	WI	A
WVU 83	WV 83 WG	NENW	23	080S	210E	4304720205	14864	Federal	GW	S
WV 97	WV 97	NWSW	11	080S	210E	4304730014	5265	Federal	WI	A
WVU 103	WV 103	NWNW	14	080S	210E	4304730021	5265	Federal	OW	P
WVU 104	WV 104	NWNE	15	080S	210E	4304730022	5265	Federal	OW	P
WV 105	WV 105	SESE	10	080S	210E	4304730023	5265	Federal	OW	P
WVU 109	WV 109	SENE	15	080S	210E	4304730045	5265	Federal	OW	P
WVU 110	WV 110	SENE	14	080S	210E	4304730046	5265	Federal	OW	P
WVU 112	WV 112	SENE	15	080S	210E	4304730048	5265	Federal	OW	P
WVU 124	WV 124	NWSE	15	080S	210E	4304730745	5265	Federal	OW	P
WVU 126	WV 126	NWNE	21	080S	210E	4304730796	5265	Federal	WI	A
WV 128	WV 128	SESW	10	080S	210E	4304730798	5265	Federal	OW	P
WVU 132	WV 132	NWSW	15	080S	210E	4304730822	5265	Federal	OW	P
WVU 136	WV 136	NENW	21	080S	210E	4304731047	5265	Federal	OW	S
WV 137	WV 137	SENE	11	080S	210E	4304731523	5265	Federal	OW	P
WV 28-2	WV 28-2	NESW	11	080S	210E	4304731524	99990	Federal	WI	A
WVU 133	WV 133	SESW	15	080S	210E	4304731706	5265	Federal	OW	P
WVU 140	WV 140	NWNW	15	080S	210E	4304731707	5265	Federal	WI	A
WV 40-2	WV 40-2	NESE	10	080S	210E	4304731798	5265	Federal	WI	A
WVU 144	WV 144	SENE	10	080S	210E	4304731807	5265	Federal	OW	P
WV 143	WV 143	NWSE	10	080S	210E	4304731808	5265	Federal	WI	A
WVU 145	WV 145	NWNW	18	080S	220E	4304731820	14864	Federal	GW	P
WVU 121	WV 121	NWSW	14	080S	210E	4304731873	5265	Federal	OW	TA
WVU 135-2	WV 135-2	NENE	21	080S	210E	4304732016	5265	Federal	OW	P
WVU 130	WV 130	NWNW	22	080S	210E	4304732307	5265	Federal	OW	P
WVU 71-2	WV 71-2	SWSW	15	080S	210E	4304732449	5265	Federal	WI	A

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 119	WV 119	NWNW	21	080S	210E	4304732461	5265	Federal	OW	P
WVFU 120	WV 120	NENW	22	080S	210E	4304732462	5265	Federal	WI	A
WVFU 54 WG	WV 54 WG	SWSE	07	080S	220E	4304732821	14864	Federal	GW	P
WVFU 69 WG	WV 69 WG	SWNE	18	080S	220E	4304732829	14864	Federal	GW	P
WVFU 38 WG	WV 38 WG	SWNW	08	080S	220E	4304732831	14864	Federal	GW	P
WVFU 49 WG	WV 49 WG	SWSW	08	080S	220E	4304732832	14864	Federal	GW	P
WVFU 138 WG	WV 138 WG	SWNW	18	080S	220E	4304733054	14864	Federal	GW	P
WVFU 14 WG	WV 14 WG	SWSE	12	080S	210E	4304733070	14864	Federal	GW	P
WVFU 11 WG	WV 11 WG	SWNE	12	080S	210E	4304733085	14864	Federal	GW	P
WVFU 81 WG	WV 81 WG	SWNW	24	080S	210E	4304733086	14864	Federal	GW	P
WVFU 146 WG	WV 146 WG	NWNW	19	080S	220E	4304733128	14864	Federal	GW	P
WVFU 1W-14-8-21	WV 1W-14-8-21	NENE	14	080S	210E	4304733220	14864	Federal	GW	P
WVFU 5W-13-8-21	WV 5W-13-8-21	SWNW	13	080S	210E	4304733221	14864	Federal	GW	P
WVFU 46 WG	WVFU 46 WG	NESE	07	080S	220E	4304733241	14864	Federal	GW	P
WVFU 9W-14-8-21	WV 9W-14-8-21	NESE	14	080S	210E	4304733269	14864	Federal	GW	P
WVFU 7W-13-8-21	WV 7W-13-8-21	SWNE	13	080S	210E	4304733270	14864	Federal	GW	P
WVFU 1W-18-8-22	WV 1W-18-8-22	NENE	18	080S	220E	4304733294	14864	Federal	GW	P
WVFU 11W-8-8-22	WV 11W-8-8-22	NESW	08	080S	220E	4304733295	14864	Federal	GW	P
WVFU 3W-8-8-22	WV 3W-8-8-22	NENW	08	080S	220E	4304733493	14864	Federal	GW	S
WVFU 5W-7-8-22	WV 5W-7-8-22	SWNW	07	080S	220E	4304733494	14864	Federal	GW	P
WVFU 11W-7-8-22	WV 11W-7-8-22	NESW	07	080S	220E	4304733495	14864	Federal	GW	P
WVFU 13W-7-8-22	WV 13W-7-8-22	SWSW	07	080S	220E	4304733496	14864	Federal	GW	P
WVFU 1W-7-8-22	WV 1W-7-8-22	NENE	07	080S	220E	4304733501	14864	Federal	GW	P
WVFU 3W-7-8-22	WV 3W-7-8-22	NENW	07	080S	220E	4304733502	14864	Federal	GW	P
WV 7WRG-7-8-22	WV 7WRG-7-8-22	SWNE	07	080S	220E	4304733503	5265	Federal	OW	P
WVFU 16W-9-8-21	WV 16W-9-8-21	SESE	09	080S	210E	4304733529	14864	Federal	GW	P
WVFU 1W-12-8-21	WV 1W-12-8-21	NENE	12	080S	210E	4304733531	14864	Federal	GW	P
WVFU 1W-13-8-21	WV 1W-13-8-21	NENE	13	080S	210E	4304733532	14864	Federal	GW	P
WVFU 3W-18-8-22	WV 3W-18-8-22	NENW	18	080S	220E	4304733533	14864	Federal	GW	P
WVFU 9W-12-8-21	WV 9W-12-8-21	NESE	12	080S	210E	4304733534	14864	Federal	GW	P
WVFU 11W-12-8-21	WV 11W-12-8-21	NESW	12	080S	210E	4304733535	14864	Federal	GW	P
WVFU 11W-13-8-21	WV 11W-13-8-21	NESW	13	080S	210E	4304733536	14864	Federal	GW	P
WVFU 13W-12-8-21	WV 13W-12-8-21	SWSW	12	080S	210E	4304733537	14864	Federal	GW	S
WVFU 13W-18-8-22	WV 13W-18-8-22	SWSW	18	080S	220E	4304733538	14864	Federal	GW	P
WVFU 16G-9-8-21	WV 16G-9-8-21	SESE	09	080S	210E	4304733565	5265	Federal	OW	P
WVFU 1W-21-8-21	WV 1W-21-8-21	NENE	21	080S	210E	4304733602	14864	Federal	GW	P
WVFU 3W-13-8-21	WV 3W-13-8-21	NENW	13	080S	210E	4304733603	14864	Federal	GW	S
WVFU 3W-22-8-21	WV 3W-22-8-21	NENW	22	080S	210E	4304733604	14864	Federal	GW	P
WVFU 3W-24-8-21	WV 3W-24-8-21	NENW	24	080S	210E	4304733605	14864	Federal	GW	P
WVFU 13W-13-8-21	WV 13W-13-8-21	SWSW	13	080S	210E	4304733606	14864	Federal	GW	S
WVFU 13W-14-8-21	WV 13W-14-8-21	SWSW	14	080S	210E	4304733607	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-13-8-21	WV 15W-13-8-21	SWSE	13	080S	210E	4304733608	14864	Federal	GW	S
WVFU 1W-24-8-21	WV 1W-24-8-21	NENE	24	080S	210E	4304733613	14864	Federal	GW	P
WVFU 11W-18-8-22	WV 11W-18-8-22	NESW	18	080S	220E	4304733626	14864	Federal	GW	P
WV 2W-10-8-21	WV 2W-10-8-21	NWNE	10	080S	210E	4304733655	14864	Federal	GW	P
WV 4W-11-8-21	WV 4W-11-8-21	NWNW	11	080S	210E	4304733657	14864	Federal	GW	P
WV 12W-10-8-21	WV 12W-10-8-21	NWSW	10	080S	210E	4304733659	14864	Federal	GW	S
WV 12G-10-8-21	WV 12G-10-8-21	NWSW	10	080S	210E	4304733660	5265	Federal	OW	P
WVFU 15W-9-8-21	WV 15W-9-8-21	SWSE	09	080S	210E	4304733661	14864	Federal	GW	P
WVFU 15G-9-8-21	WV 15G-9-8-21	SWSE	09	080S	210E	4304733662	5265	Federal	OW	P
WVFU 2W-13-8-21	WV 2W-13-8-21	NWNE	13	080S	210E	4304733791	14864	Federal	GW	P
WVFU 6W-13-8-21	WV 6W-13-8-21	SENW	13	080S	210E	4304733792	14864	Federal	GW	P
WVFU 8W-13-8-21	WV 8W-13-8-21	SENE	13	080S	210E	4304733793	14864	Federal	GW	P
WV 10W-1-8-21	WV 10W-1-8-21	NWSE	01	080S	210E	4304733794	14864	Federal	GW	TA
WVFU 10W-13-8-21	WV 10W-13-8-21	NWSE	13	080S	210E	4304733795	14864	Federal	GW	P
WVFU 12W-7-8-22	WV 12W-7-8-22	NWSW	07	080S	220E	4304733808	14864	Federal	GW	P
WVFU 6W-8-8-22	WV 6W-8-8-22	SENW	08	080S	220E	4304733811	14864	Federal	GW	P
WVFU 7W-8-8-22	WV 7W-8-8-22	SWNE	08	080S	220E	4304733812	14864	Federal	GW	S
WVFU 10W-7-8-22	WV 10W-7-8-22	NWSE	07	080S	220E	4304733813	14864	Federal	GW	P
WVFU 12W-8-8-22	WV 12W-8-8-22	NWSW	08	080S	220E	4304733815	14864	Federal	GW	P
WVFU 14W-7-8-22	WV 14W-7-8-22	SESW	07	080S	220E	4304733816	14864	Federal	GW	P
WVFU 16W-7-8-22	WV 16W-7-8-22	SESE	07	080S	220E	4304733817	14864	Federal	GW	P
WVFU 6W-7-8-22	WV 6W-7-8-22	SENW	07	080S	220E	4304733828	14864	Federal	GW	P
WVFU 6W-18-8-22	WV 6W-18-8-22	SENW	18	080S	220E	4304733842	14864	Federal	GW	P
WVFU 6WC-18-8-22	WV 6WC-18-8-22	SENW	18	080S	220E	4304733843	14864	Federal	GW	P
WVFU 6WD-18-8-22	WV 6WD-18-8-22	SENW	18	080S	220E	4304733844	14864	Federal	GW	P
WVFU 5W-23-8-21	WV 5W-23-8-21	SWNW	23	080S	210E	4304733860	14864	Federal	GW	P
WVFU 7W-23-8-21	WV 7W-23-8-21	SWNE	23	080S	210E	4304733861	14864	Federal	GW	P
WVFU 8W-12-8-21	WV 8W-12-8-21	SENE	12	080S	210E	4304733862	14864	Federal	GW	P
WVFU 10W-12-8-21	WV 10W-12-8-21	NWSE	12	080S	210E	4304733863	14864	Federal	GW	P
WVFU 14W-12-8-21	WV 14W-12-8-21	SESW	12	080S	210E	4304733864	14864	Federal	GW	P
WVFU 16W-12-8-21	WV 16W-12-8-21	SESE	12	080S	210E	4304733865	14864	Federal	GW	P
WVFU 1W-15-8-21	WV 1W-15-8-21	NENE	15	080S	210E	4304733902	14864	Federal	GW	S
WVFU 1W-22-8-21	WV 1W-22-8-21	NENE	22	080S	210E	4304733903	14864	Federal	GW	P
WVFU 1W-23-8-21	WV 1W-23-8-21	NENE	23	080S	210E	4304733904	14864	Federal	GW	P
WV 6W-11-8-21	WV 6W-11-8-21	SENW	11	080S	210E	4304733906	14864	Federal	GW	P
WVFU 7W-24-8-21	WV 7W-24-8-21	SWNE	24	080S	210E	4304733908	14864	Federal	GW	P
WV 10W-11-8-21	WV 10W-11-8-21	NWSE	11	080S	210E	4304733910	14864	Federal	GW	P
WVFU 11W-15-8-21	WV 11W-15-8-21	NESW	15	080S	210E	4304733911	14864	Federal	GW	P
WV 13W-11-8-21	WV 13W-11-8-21	SWSW	11	080S	210E	4304733913	14864	Federal	GW	S
WVFU 13W-15-8-21	WV 13W-15-8-21	SWSW	15	080S	210E	4304733914	14864	Federal	GW	P
WV 15W-10-8-21	WV 15W-10-8-21	SWSE	10	080S	210E	4304733916	14864	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVFU 15W-15-8-21	WV 15W-15-8-21	SWSE	15	080S	210E	4304733917	14864	Federal	GW	P
WVFU 5W-14-8-21	WV 5W-14-8-21	SWNW	14	080S	210E	4304733953	14864	Federal	GW	P
WVFU 7W-14-8-21	WV 7W-14-8-21	SWNE	14	080S	210E	4304733955	14864	Federal	GW	P
WV 8W-11-8-21	WV 8W-11-8-21	SENE	11	080S	210E	4304733957	14864	Federal	GW	S
WVFU 8W-14-8-21	WV 8W-14-8-21	SENE	14	080S	210E	4304733958	14864	Federal	GW	P
WVFU 9W-15-8-21	WV 9W-15-8-21	NESE	15	080S	210E	4304733959	14864	Federal	GW	P
WVFU 12W-13-8-21	WV 12W-13-8-21	NWSW	13	080S	210E	4304733961	14864	Federal	GW	P
WVFU 14W-13-8-21	WV 14W-13-8-21	SESW	13	080S	210E	4304733962	14864	Federal	GW	P
WVFU 15W-14-8-21	WV 15W-14-8-21	SWSE	14	080S	210E	4304733963	14864	Federal	GW	P
WVFU 2W-18-8-22	WV 2W-18-8-22	NWNE	18	080S	220E	4304733986	14864	Federal	GW	P
WV 8W-18-8-22	WV 8W-18-8-22	SENE	18	080S	220E	4304733989	14864	Federal	GW	P
WVFU 10W-18-8-22	WV 10W-18-8-22	NWSE	18	080S	220E	4304733991	14864	Federal	GW	P
WVFU 12W-18-8-22	WV 12W-18-8-22	NWSW	18	080S	220E	4304733993	14864	Federal	GW	P
WV 14W-18-8-22	WV 14W-18-8-22	SESW	18	080S	220E	4304733995	14864	Federal	GW	P
WVFU 8W-1-8-21	WV 8W-1-8-21	SENE	01	080S	210E	4304734009	14864	Federal	GW	DRL
WV 4W-17-8-22	WV 4W-17-8-22	NWNW	17	080S	220E	4304734038	14864	Federal	GW	P
WV 12G-1-8-21	WV 12G-1-8-21	NWSW	01	080S	210E	4304734108	5265	Federal	OW	TA
WV 2W-14-8-21	WV 2W-14-8-21	NWNE	14	080S	210E	4304734140	14864	Federal	GW	P
GH 2W-21-8-21	GH 2W-21-8-21	NWNE	21	080S	210E	4304734141	14864	Federal	GW	P
WV 2W-23-8-21	WV 2W-23-8-21	NWNE	23	080S	210E	4304734142	14864	Federal	GW	P
GH 3W-21-8-21	WV 3W-21-8-21	NENW	21	080S	210E	4304734143	14864	Federal	GW	P
WV 4W-13-8-21	WV 4W-13-8-21	NWNW	13	080S	210E	4304734144	14864	Federal	GW	P
GH 4W-21-8-21	WV 4W-21-8-21	NWNW	21	080S	210E	4304734145	14864	Federal	GW	P
WV 4W-22-8-21	WV 4W-22-8-21	NWNW	22	080S	210E	4304734146	14864	Federal	GW	P
WV 16W-11-8-21	WV 16W-11-8-21	SESE	11	080S	210E	4304734155	14864	Federal	GW	TA
WV 3W-19-8-22	WV 3W-19-8-22	NENW	19	080S	220E	4304734187	14864	Federal	GW	P
WV 4W-23-8-21	WV 4W-23-8-21	NWNW	23	080S	210E	4304734188	14864	Federal	GW	P
WV 6W-23-8-21	WV 6W-23-8-21	SENE	23	080S	210E	4304734189	14864	Federal	GW	P
WV 2W-15-8-21	WV 2W-15-8-21	NWNE	15	080S	210E	4304734242	14864	Federal	GW	P
WV 2W-22-8-21	WV 2W-22-8-21	NWNE	22	080S	210E	4304734243	14864	Federal	GW	P
WV 4W-14-8-21	WV 4W-14-8-21	NWNW	14	080S	210E	4304734244	14864	Federal	GW	P
WV 6W-12-8-21	WV 6W-12-8-21	SENE	12	080S	210E	4304734245	5265	Federal	GW	S
WV 7W-15-8-21	WV 7W-15-8-21	SWNE	15	080S	210E	4304734246	14864	Federal	GW	P
WV 8W-15-8-21	WV 8W-15-8-21	SENE	15	080S	210E	4304734247	14864	Federal	GW	P
WV 12W-12-8-21	WV 12W-12-8-21	NWSW	12	080S	210E	4304734248	14864	Federal	GW	S
WV 14W-15-8-21	WV 14W-15-8-21	SESW	15	080S	210E	4304734249	14864	Federal	GW	P
WV 16W-10-8-21	WV 16W-10-8-21	SESE	10	080S	210E	4304734250	14864	Federal	GW	P
WV 16W-15-8-21	WV 16W-15-8-21	SESE	15	080S	210E	4304734251	14864	Federal	GW	P
WV 2W-12-8-21	WV 2W-12-8-21	NWNE	12	080S	210E	4304734265	14864	Federal	GW	OPS
WV 3W-12-8-21	WV 3W-12-8-21	NENW	12	080S	210E	4304734267	14864	Federal	GW	OPS
WV 4W-12-8-21	WV 4D-12-8-21	NWNW	12	080S	210E	4304734268	12436	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 5W-12-8-21	WV 5W-12-8-21	SWNW	12	080S	210E	4304734270	14864	Federal	GW	OPS
WV 6W-14-8-21	WV 6W-14-8-21	SENW	14	080S	210E	4304734271	14864	Federal	GW	P
WV 9W-11-8-21	WV 9W-11-8-21	NESE	11	080S	210E	4304734274	14864	Federal	GW	DRL
WV 10W-14-8-21	WV 10W-14-8-21	NWSE	14	080S	210E	4304734275	14864	Federal	GW	S
WV 11W-14-8-21	WV 11W-14-8-21	NESW	14	080S	210E	4304734277	14864	Federal	GW	P
WV 12W-14-8-21	WV 12W-14-8-21	NWSW	14	080S	210E	4304734279	14864	Federal	GW	S
WV 14M-11-8-21	WV 14M-11-8-21	SESW	11	080S	210E	4304734280	14864	Federal	GW	P
WV 14W-14-8-21	WV 14W-14-8-21	SESW	14	080S	210E	4304734281	14864	Federal	GW	P
WV 16W-14-8-21	WV 16G-14-8-21	SESE	14	080S	210E	4304734283	5265	Federal	OW	S
WV 3MU-15-8-21	WV 3MU-15-8-21	NENW	15	080S	210E	4304734289	14864	Federal	GW	P
WV 4MU-15-8-21	WV 4MU-15-8-21	NWNW	15	080S	210E	4304734291	14864	Federal	GW	P
WV 5MU-15-8-21	WV 5MU-15-8-21	SWNW	15	080S	210E	4304734293	14864	Federal	GW	P
WV 6W-15-8-21	WV 6W-15-8-21	SENW	15	080S	210E	4304734294	14864	Federal	GW	P
WV 10W-15-8-21	WV 10W-15-8-21	NWSE	15	080S	210E	4304734295	14864	Federal	GW	P
WVU 4W-24-8-21	WV 4W-24-8-21	NWNW	24	080S	210E	4304734330	14864	Federal	GW	P
WV 8M-23-8-21	WV 8M-23-8-21	SENE	23	080S	210E	4304734339	14864	Federal	GW	P
WVU 8W-24-8-21	WV 8W-24-8-21	SENE	24	080S	210E	4304734340	14864	Federal	GW	P
WV 2W-8-8-22	WV 2W-8-8-22	NWNE	08	080S	220E	4304734468	14864	Federal	GW	P
WV 8W-7-8-22	WV 8W-7-8-22	SENE	07	080S	220E	4304734469	14864	Federal	GW	S
WV 8W-22-8-21	WV 8W-22-8-21	SENE	22	080S	210E	4304734564	14864	Federal	GW	P
WV 3G-8-8-22	WV 3G-8-8-22	NENW	08	080S	220E	4304734596	5265	Federal	OW	TA
WV 14MU-10-8-21	WV 14MU-10-8-21	SESW	10	080S	210E	4304735879	14864	Federal	GW	P
WV 13MU-10-8-21	WV 13MU-10-8-21	SWSW	10	080S	210E	4304736305	14864	Federal	GW	P
WV 3DML-13-8-21	WV 3D-13-8-21	SENW	13	080S	210E	4304737923	14864	Federal	GW	DRL
WV 14DML-12-8-21	WV 14DML-12-8-21	SESW	12	080S	210E	4304737924	14864	Federal	GW	DRL
WV 15AML-12-8-21	WV 15AML-12-8-21	NWSE	12	080S	210E	4304737925		Federal	GW	APD
WV 13DML-10-8-21	WV 13DML-10-8-21	SWSW	10	080S	210E	4304737926	14864	Federal	GW	P
WV 4DML-15-8-21	WV 4DML-15-8-21	NWNW	15	080S	210E	4304737927	14864	Federal	GW	DRL
WV 13AD-8-8-22	WV 13AD-8-8-22	SWSW	08	080S	220E	4304737945		Federal	GW	APD
WV 11AML-14-8-21	WV 11AD-14-8-21	NWSE	14	080S	210E	4304738049	15899	Federal	GW	APD
WV 11DML-14-8-21	WV 11DML-14-8-21	SESW	14	080S	210E	4304738050		Federal	GW	APD
WV 4AML-19-8-22	WV 4AML-19-8-22	NWNW	19	080S	220E	4304738051		Federal	GW	APD
WV 13CML-8-8-22	WV 13CML-8-8-22	SWSW	08	080S	220E	4304738431		Federal	GW	APD
WV 13BML-18-8-22	WV 13BML-18-8-22	SWSW	18	080S	220E	4304738432		Federal	GW	APD
WV 8BML-18-8-22	WV 8BML-18-8-22	E/NE	18	080S	220E	4304738433		Federal	GW	APD
WV 6ML-24-8-21	WV 6-24-8-21	SENW	24	080S	210E	4304738663		Federal	GW	APD
WV 2ML-24-8-21	WV 2ML-24-8-21	NWNE	24	080S	210E	4304738664		Federal	GW	APD
WV 1DML-13-8-21	WV 1DML-13-8-21	NENE	13	080S	210E	4304738733		Federal	GW	APD
WV 4DML-13-8-21	WV 4DML-13-8-21	NWNW	13	080S	210E	4304738734		Federal	GW	APD
WV 3AML-14-8-21	WV 3AML-14-8-21	NENW	14	080S	210E	4304738736		Federal	GW	APD
WV 16CML-14-8-21	WV 16C-14-8-21	SESE	14	080S	210E	4304738737		Federal	GW	APD

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WVU 21	WV 21	NENE	16	080S	210E	4304715452	99990	State	WI	A
WVU 32	WV 32	NENW	16	080S	210E	4304716513	5265	State	OW	P
WVU 72	WV 72	SWSW	16	080S	210E	4304720058	99990	State	WI	A
WVU 73	WV 73	NESE	16	080S	210E	4304720066	5265	State	WI	A
WVU 74	WV 74	SWSE	16	080S	210E	4304720078	5265	State	OW	P
WVU 75	WV 75	SWNE	16	080S	210E	4304720085	5265	State	OW	P
WVU 78	WV 78	NESW	16	080S	210E	4304720115	99990	State	WI	A
WVU 134	WV 134	SESE	16	080S	210E	4304731118	5265	State	OW	P
WVU 141	WV 141	NWSE	16	080S	210E	4304731609	5265	State	OW	P
WVU 127	WV 127	SENE	16	080S	210E	4304731611	5265	State	OW	P
WVU 142	WV 142	SESW	16	080S	210E	4304731612	5265	State	OW	P
WVUFU 9W-13-8-21	WV 9W-13-8-21	NESE	13	080S	210E	4304733223	14864	State	GW	S
WVUFU 2W-16-8-21	WV 2W-16-8-21	NWNE	16	080S	210E	4304733246	14864	State	GW	P
WVUFU 2G-16-8-21	WV 2G-16-8-21	NWNE	16	080S	210E	4304733247	5265	State	OW	P
WVUFU 6W-16-8-21	WV 6W-16-8-21	SENW	16	080S	210E	4304733527	14864	State	GW	P
WVUFU 6G-16-8-21	WV 6G-16-8-21	SENW	16	080S	210E	4304733564	5265	State	OW	P
WVUFU 16W-2-8-21	WV 16W-2-8-21	SESE	02	080S	210E	4304733645	5265	State	OW	S
WVUFU 9W-2-8-21	WV 9W-2-8-21	NESE	02	080S	210E	4304733648	14864	State	GW	P
WVUFU 12W-16-8-21	WV 12W-16-8-21	NWSW	16	080S	210E	4304733649	14864	State	GW	P
WVUFU 12G-16-8-21	WV 12G-16-8-21	NWSW	16	080S	210E	4304733650	5265	State	OW	P
WVUFU 16W-13-8-21	WV 16W-13-8-21	SESE	13	080S	210E	4304733796	14864	State	GW	P
WV 10G-2-8-21	WV 10G-2-8-21	NWSE	02	080S	210E	4304734035	5265	State	OW	P
WV 14G-2-8-21	WV 14G-2-8-21	SESW	02	080S	210E	4304734036	5265	State	OW	P
WV 13G-2-8-21	WV 13G-2-8-21	SWSW	02	080S	210E	4304734068	5265	State	OW	P
WV 5G-16-8-21	WV 5G-16-8-21	SWNW	16	080S	210E	4304734107	5265	State	OW	P
WV 11W-16-8-21	WV 11W-16-8-21	NESW	16	080S	210E	4304734190	14864	State	GW	P
WV 13W-16-8-21	WV 13W-16-8-21	SWSW	16	080S	210E	4304734191	14864	State	GW	P
WV 14W-16-8-21	WV 14W-16-8-21	SESW	16	080S	210E	4304734192	14864	State	GW	P
WV 15W-16-8-21	WV 15W-16-8-21	SWSE	16	080S	210E	4304734224	14864	State	GW	P
WV 16W-16-8-21	WV 16W-16-8-21	SESE	16	080S	210E	4304734225	14864	State	GW	P
WV 1MU-16-8-21	WV 1MU-16-8-21	NENE	16	080S	210E	4304734288	14864	State	GW	P
WV 3W-16-8-21	WV 3W-16-8-21	NENW	16	080S	210E	4304734290		State	GW	LA
WV 4W-16-8-21	WV 4W-16-8-21	NWNW	16	080S	210E	4304734292	12436	State	D	PA
WVU 5W-16-8-21	WV 5W-16-8-21	SWNW	16	080S	210E	4304734321	14864	State	GW	P
WV 7W-16-8-21	WV 7W-16-8-21	SWNE	16	080S	210E	4304734322	14864	State	GW	P
WV 8ML-16-8-21	WV 8ML-16-8-21	SENE	16	080S	210E	4304734323	14864	State	GW	P
WV 9W-16-8-21	WV 9W-16-8-21	NESE	16	080S	210E	4304734325	14864	State	GW	P
WV 10W-16-8-21	WV 10W-16-8-21	NWSE	16	080S	210E	4304734326	14864	State	GW	P
WV 12BML-16-8-21	WV 12BML-16-8-21	SWNW	16	080S	210E	4304737824	14864	State	GW	P
WV 12DML-16-8-21	WV 12D-16-8-21	NWSW	16	080S	210E	4304737870		State	GW	APD
WV 15CML-16-8-21	WV 15CML-16-8-21	SESW	16	080S	210E	4304737871	14864	State	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WONSITS VALLEY UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WV 15DML-16-8-21	WV 15DML-16-8-21	SWSE	16	080S	210E	4304737872		State	GW	APD
WV 16DML-13-8-21	WV 16DML-13-8-21	SESE	13	080S	210E	4304738735		State	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

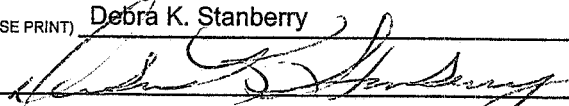
Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Supervisor, Regulatory Affairs
SIGNATURE 	DATE 3/16/2007

(This space for State use only)

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APR 19 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

1050 17th Street Suite 500 Denver

STATE CO ZIP 80265

PHONE NUMBER:

(303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE [Signature] DATE 4/17/2007

(This space for State use only)

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APR 19 2007
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Wonsits Valley Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Wonsits Valley Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Wonsits Valley Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WONSITS VALLEY

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- a. (R649-9-2) Waste Management Plan has been received on: Requested
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: See attached
PHONE NUMBER: (303) 672-6900		8. WELL NAME and NUMBER: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		9. API NUMBER: Attached
COUNTY: Attached		10. FIELD AND POOL, OR WILDCAT: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/14/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~

BIA Bond Number: ~~799446~~

N3700

965010695

965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <u><i>Morgan Anderson</i></u>	DATE <u>6/23/2010</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/30/2009

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WONSITS VALLEY
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WV 16	15	080S	210E	4304715447	5265	Federal	WI	A	
WV 21	16	080S	210E	4304715452	5670	State	WI	A	
WV 31	14	080S	210E	4304715460	5265	Federal	WI	A	
WV 35	14	080S	210E	4304715463	5265	Federal	WI	A	
WV 36	10	080S	210E	4304715464	5265	Federal	WI	A	
WV 41	15	080S	210E	4304715469	5265	Federal	WI	A	
WV 50	15	080S	210E	4304715477	5265	Federal	WI	A	
WV 59	14	080S	210E	4304720018	5265	Federal	WI	A	
WV 60	15	080S	210E	4304720019	5265	Federal	WI	A	
WV 67	15	080S	210E	4304720043	5265	Federal	WI	A	
WV 68	15	080S	210E	4304720047	5265	Federal	WI	A	
WV 72	16	080S	210E	4304720058	5670	State	WI	A	
WV 73	16	080S	210E	4304720066	5265	State	WI	PA	
WV 78	16	080S	210E	4304720115	5670	State	WI	A	
WV 97	11	080S	210E	4304730014	5265	Federal	WI	A	
WV 126	21	080S	210E	4304730796	5265	Federal	WI	A	
WV 28-2	11	080S	210E	4304731524	5670	Federal	WI	A	
WV 140	15	080S	210E	4304731707	5265	Federal	WI	A	
WV 40-2	10	080S	210E	4304731798	5265	Federal	WI	A	
WV 143	10	080S	210E	4304731808	5265	Federal	WI	A	
WV 71-2	15	080S	210E	4304732449	5265	Federal	WI	A	
WV 120	22	080S	210E	4304732462	5265	Federal	WI	A	
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	WI	A	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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DIV. OF OIL, GAS & MINERALS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

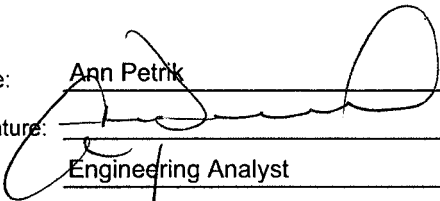
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached County : QQ, Section, Township, Range: State : UTAH	Field or Unit Name Attached Lease Designation and Number Attached

EFFECTIVE DATE OF TRANSFER: 6/14/2010

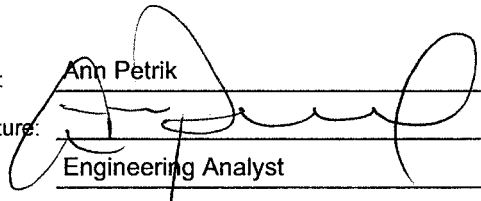
CURRENT OPERATOR

Company: Questar Exploration and Production Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

NEW OPERATOR

Company: QEP Energy Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

(This space for State use only)

Transfer approved by: _____

Approval Date: _____

Title: _____

Comments:

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/29/10
By: D. Jones

EPA approved well

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JUN 28 2010

DIV. OF OIL, GAS & MINING



QEP Energy Company

Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303-672-6900
Fax 303-294-9632

Rocky Mountain Region

July 1, 2013

Ms. Sarah Roberts (8ENF-UFO)
U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

RE: Mechanical Integrity Test (MIT) for
WV 97
UIC# UT2814-04350
API# 43-047-30014
Location: NWSW Sec. 11 T8S, R21E

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JUL 03 2013

DIV. OF OIL, GAS & MINING

Dear Ms. Roberts:

Please find the successful MIT result including Casing or Annulus Pressure Test form and the pressure test chart for the above referenced well. The MIT for this well was a regularly scheduled test.

If you have any questions or need additional information, please contact me at 303-308-3060. Thank you.

Sincerely,

A handwritten signature in black ink that reads 'Morgan Anderson'.

Morgan Anderson
Regulatory Affairs Analyst

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

USDI – Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: Sarah Roberts, Don Breffle DATE: 6/19/2013 TIME: 11:15 ☒ AM ☐ PM

TEST CONDUCTED BY: TONY JENNE QEP ENERGY COMPANY

OTHERS PRESENT: Kevin Carter K&E hot oil, Randy Hughes & Austin Weddle QEP Energy
API NUMBER 43-047-30014 EPA ID NUMBER- UT 2814-04350

WELL NAME: <u>WV 97</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>WONSITS VALLEY</u>	LEASE: <u>UTU 0806</u>	
	UNIT: <u>8910084820</u>	
WELL LOCATION: <u>NW/4, SW/4, SEC 11 T8</u> <input type="checkbox"/> N <input checked="" type="checkbox"/> S <u>R21</u> <input checked="" type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u>	STATE: <u>UTAH</u>
OPERATOR: <u>QEP ENERGY COMPANY</u>		
LAST MIT: <u>7/18/2008</u>	MAXIMUM ALLOWABLE PRESSURE: <u>2119</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☒ YES ☐ NO IF YES, RATE: 35-70 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE TUBING	TEST #1 PRESSURE	TEST #2	TEST #3
INITIAL PRESSURE	1293.7 PSIG	PSIG	PSIG
END OF TEST PRESSURE	1293.6 PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING	
0 MINUTES	1067.5 PSIG	1298 PSIG	PSIG
5 MINUTES	1064.1 PSIG	1300.5 PSIG	PSIG
10 MINUTES	1062.8 PSIG	1300.7 PSIG	PSIG
15 MINUTES	1062 PSIG	1299 PSIG	PSIG
20 MINUTES	1061.3 PSIG	1294.1 PSIG	PSIG
25 MINUTES	1060.9 PSIG	1293.7 PSIG	PSIG
30 MINUTES	1060.5 PSIG	1293.5 PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO

QEP ENERGY COMPANY**WV 97****JUNE 19, 2013**

5000	PSIG	34125-1	10	AUG	12	<u>CASING</u>	<u>TUBING</u>	
<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>PRESURE</u>	<u>PRESSURE</u>	<u>TEMP</u>
19	JUN	2013	11:18:29	3	1	0		90
19	JUN	2013	11:18:43	3	2	0		90
19	JUN	2013	11:18:57	3	3	0		90
19	JUN	2013	11:19:11	3	4	0		90
19	JUN	2013	11:19:25	3	5	0		90
19	JUN	2013	11:19:39	3	6	0		90
19	JUN	2013	11:19:53	3	7	0		90
19	JUN	2013	11:20:07	3	8	0		90
19	JUN	2013	11:20:21	3	9	0		90
19	JUN	2013	11:20:35	3	10	0		91
19	JUN	2013	11:20:49	3	11	88.94		91
19	JUN	2013	11:21:03	3	12	314.62		91
19	JUN	2013	11:21:17	3	13	580.7		91
19	JUN	2013	11:21:31	3	14	860.9		91
19	JUN	2013	11:21:45	3	15	1065.4		91
19	JUN	2013	11:21:59	3	16	1079.3		91
19	JUN	2013	11:22:14	3	17	1075.8		91
19	JUN	2013	11:22:28	3	18	1074		91
19	JUN	2013	11:22:41	3	19	1071.7		93
19	JUN	2013	11:22:55	3	20	1071.7	1294.1	93
19	JUN	2013	11:23:09	3	21	1071		93
19	JUN	2013	11:23:23	3	22	1070.3		93
19	JUN	2013	11:23:37	3	23	1069.9		93
19	JUN	2013	11:23:51	3	24	1069.4		93
19	JUN	2013	11:24:05	3	25	1069		93
19	JUN	2013	11:24:19	3	26	1068.6		95
19	JUN	2013	11:24:33	3	27	1068.2		95
19	JUN	2013	11:24:47	3	28	1067.8		95
19	JUN	2013	11:25:01	3	29	1067.5		95
19	JUN	2013	11:25:15	3	30	1067.1		95
19	JUN	2013	11:25:29	3	31	1066.8		95
19	JUN	2013	11:25:43	3	32	1066.4		95
19	JUN	2013	11:25:57	3	33	1066.1		97
19	JUN	2013	11:26:12	3	34	1065.8		97
19	JUN	2013	11:26:26	3	35	1065.5		97
19	JUN	2013	11:26:39	3	36	1065.2		97
19	JUN	2013	11:26:53	3	37	1065		97
19	JUN	2013	11:27:07	3	38	1064.7		97
19	JUN	2013	11:27:21	3	39	1064.4		97
19	JUN	2013	11:27:35	3	40	1064.2		97
19	JUN	2013	11:27:49	3	41	1063.9	1296.1	99
19	JUN	2013	11:28:03	3	42	1063.7		99
19	JUN	2013	11:28:17	3	43	1063.4		99
19	JUN	2013	11:28:31	3	44	1063.1		99

QEP ENERGY COMPANY**WV 97****JUNE 19, 2013**

<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
19	JUN	2013	11:28:45	3	45	1062.9		99
19	JUN	2013	11:28:59	3	46	1062.7		99
19	JUN	2013	11:29:13	3	47	1062.5		99
19	JUN	2013	11:29:27	3	48	1062.3		99
19	JUN	2013	11:29:41	3	49	1062.1		99
19	JUN	2013	11:29:55	3	50	1061.9		99
19	JUN	2013	11:30:09	3	51	1061.7		99
19	JUN	2013	11:30:24	3	52	1061.5		100
19	JUN	2013	11:30:38	3	53	1061.3		100
19	JUN	2013	11:30:51	3	54	1061.2		100
19	JUN	2013	11:31:05	3	55	1061		100
19	JUN	2013	11:31:19	3	56	1060.9		100
19	JUN	2013	11:31:33	3	57	1060.7		100
19	JUN	2013	11:31:47	3	58	1060.7		100
19	JUN	2013	11:32:01	3	59	1060.6		100
19	JUN	2013	11:32:15	3	60	1060.4		100
19	JUN	2013	11:32:29	3	61	1060.3		100
19	JUN	2013	11:32:43	3	62	1059.1	1293	100
19	JUN	2013	11:32:57	3	63	704.3		100
19	JUN	2013	11:33:11	3	64	69.05		100
19	JUN	2013	11:33:25	3	65	0		100
19	JUN	2013	11:33:39	3	66	0		100
19	JUN	2013	11:33:53	3	67	0		100
19	JUN	2013	11:34:07	3	68	0		100
19	JUN	2013	11:34:22	3	69	0		100
19	JUN	2013	11:34:36	3	70	0		100
19	JUN	2013	11:34:49	3	71	0		100
19	JUN	2013	11:35:03	3	72	0		100
19	JUN	2013	11:35:17	3	73	0		100
19	JUN	2013	11:35:31	3	74	0		100
19	JUN	2013	11:35:45	3	75	0		100
19	JUN	2013	11:35:59	3	76	0		100
19	JUN	2013	11:36:13	3	77	0		100
19	JUN	2013	11:36:27	3	78	0		100
19	JUN	2013	11:36:41	3	79	0		100
19	JUN	2013	11:36:55	3	80	0		100
19	JUN	2013	11:37:09	3	81	0		100
19	JUN	2013	11:37:23	3	82	0		100
19	JUN	2013	11:37:37	3	83	0		100
19	JUN	2013	11:37:51	3	84	0		100
19	JUN	2013	11:38:05	3	85	0		100
19	JUN	2013	11:38:20	3	86	0		100
19	JUN	2013	11:38:34	3	87	0		100
19	JUN	2013	11:38:47	3	88	100.49		100
19	JUN	2013	11:39:01	3	89	356.98		100

QEP ENERGY COMPANY**WV 97****JUNE 19, 2013**

<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
19	JUN	2013	11:39:15	3	90	641.7		100
19	JUN	2013	11:39:29	3	91	922		100
19	JUN	2013	11:39:43	3	92	1074.9		100
19	JUN	2013	11:39:57	3	93	1066.7		100
19	JUN	2013	11:40:11	3	94	1066.8		100
19	JUN	2013	11:40:25	3	95	1068.5		100
19	JUN	2013	11:40:39	3	96	1068.3		100
19	JUN	2013	11:40:53	3	97	1067.5	1298	100
19	JUN	2013	11:41:07	3	98	1067		100
19	JUN	2013	11:41:21	3	99	1066.7		99
19	JUN	2013	11:41:35	3	100	1066.5		99
19	JUN	2013	11:41:49	3	101	1066.3		99
19	JUN	2013	11:42:03	3	102	1066.1		99
19	JUN	2013	11:42:18	3	103	1065.8		99
19	JUN	2013	11:42:32	3	104	1065.6		99
19	JUN	2013	11:42:45	3	105	1065.4		99
19	JUN	2013	11:42:59	3	106	1065.3		99
19	JUN	2013	11:43:13	3	107	1065.1		99
19	JUN	2013	11:43:27	3	108	1065		99
19	JUN	2013	11:43:41	3	109	1064.9		99
19	JUN	2013	11:43:55	3	110	1064.7		99
19	JUN	2013	11:44:09	3	111	1064.6		99
19	JUN	2013	11:44:23	3	112	1064.5		99
19	JUN	2013	11:44:37	3	113	1064.4		99
19	JUN	2013	11:44:51	3	114	1064.2		99
19	JUN	2013	11:45:05	3	115	1064.2		99
19	JUN	2013	11:45:19	3	116	1064.1	1300.5	99
19	JUN	2013	11:45:33	3	117	1064		99
19	JUN	2013	11:45:47	3	118	1063.9		99
19	JUN	2013	11:46:01	3	119	1063.9		99
19	JUN	2013	11:46:16	3	120	1063.8		99
19	JUN	2013	11:46:30	3	121	1063.7		99
19	JUN	2013	11:46:43	3	122	1063.7		99
19	JUN	2013	11:46:57	3	123	1063.6		99
19	JUN	2013	11:47:11	3	124	1063.5		99
19	JUN	2013	11:47:25	3	125	1063.4		99
19	JUN	2013	11:47:39	3	126	1063.3		99
19	JUN	2013	11:47:53	3	127	1063.3		99
19	JUN	2013	11:48:07	3	128	1063.2		99
19	JUN	2013	11:48:21	3	129	1063.2		99
19	JUN	2013	11:48:35	3	130	1063.1		99
19	JUN	2013	11:48:49	3	131	1063.1	1300.7	99
19	JUN	2013	11:49:03	3	132	1063		99
19	JUN	2013	11:49:17	3	133	1063		99
19	JUN	2013	11:49:31	3	134	1063		99

QEP ENERGY COMPANY**WV 97****JUNE 19, 2013**

<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
19	JUN	2013	11:49:45	3	135	1062.9		99
19	JUN	2013	11:49:59	3	136	1062.8		99
19	JUN	2013	11:50:14	3	137	1062.8	1300.7	99
19	JUN	2013	11:50:28	3	138	1062.8		99
19	JUN	2013	11:50:41	3	139	1062.7		99
19	JUN	2013	11:50:55	3	140	1062.7		99
19	JUN	2013	11:51:09	3	141	1062.7		99
19	JUN	2013	11:51:23	3	142	1062.6		99
19	JUN	2013	11:51:37	3	143	1062.6		99
19	JUN	2013	11:51:51	3	144	1062.5		99
19	JUN	2013	11:52:05	3	145	1062.5		99
19	JUN	2013	11:52:19	3	146	1062.4		99
19	JUN	2013	11:52:33	3	147	1062.4		99
19	JUN	2013	11:52:47	3	148	1062.3		99
19	JUN	2013	11:53:01	3	149	1062.3		99
19	JUN	2013	11:53:15	3	150	1062.3	1299	99
19	JUN	2013	11:53:29	3	151	1062.2		99
19	JUN	2013	11:53:43	3	152	1062.2		99
19	JUN	2013	11:53:57	3	153	1062.2		99
19	JUN	2013	11:54:12	3	154	1062.1		99
19	JUN	2013	11:54:26	3	155	1062.1		99
19	JUN	2013	11:54:39	3	156	1062.1		99
19	JUN	2013	11:54:53	3	157	1062		99
19	JUN	2013	11:55:07	3	158	1062		99
19	JUN	2013	11:55:21	3	159	1062		99
19	JUN	2013	11:55:35	3	160	1061.9		99
19	JUN	2013	11:55:49	3	161	1061.9		99
19	JUN	2013	11:56:03	3	162	1061.8		99
19	JUN	2013	11:56:17	3	163	1061.8		99
19	JUN	2013	11:56:31	3	164	1061.8		99
19	JUN	2013	11:56:45	3	165	1061.8		99
19	JUN	2013	11:56:59	3	166	1061.7		99
19	JUN	2013	11:57:13	3	167	1061.7		99
19	JUN	2013	11:57:27	3	168	1061.7		99
19	JUN	2013	11:57:41	3	169	1061.6		99
19	JUN	2013	11:57:55	3	170	1061.6		99
19	JUN	2013	11:58:09	3	171	1061.6		99
19	JUN	2013	11:58:24	3	172	1061.6	1295	99
19	JUN	2013	11:58:38	3	173	1061.5		99
19	JUN	2013	11:58:51	3	174	1061.5		99
19	JUN	2013	11:59:05	3	175	1061.5		99
19	JUN	2013	11:59:19	3	176	1061.4		99
19	JUN	2013	11:59:33	3	177	1061.4		99
19	JUN	2013	11:59:47	3	178	1061.4		99
19	JUN	2013	12:00:01	3	179	1061.4		99

QEP ENERGY COMPANY**WV 97****JUNE 19, 2013**

<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
19	JUN	2013	12:00:15	3	180	1061.4		99
19	JUN	2013	12:00:29	3	181	1061.3		99
19	JUN	2013	12:00:43	3	182	1061.3		99
19	JUN	2013	12:00:57	3	183	1061.3		99
19	JUN	2013	12:01:11	3	184	1061.3	1294.1	99
19	JUN	2013	12:01:25	3	185	1061.2		99
19	JUN	2013	12:01:39	3	186	1061.2		99
19	JUN	2013	12:01:53	3	187	1061.2		99
19	JUN	2013	12:02:07	3	188	1061.2		99
19	JUN	2013	12:02:22	3	189	1061.2		99
19	JUN	2013	12:02:36	3	190	1061.1		99
19	JUN	2013	12:02:49	3	191	1061.1		99
19	JUN	2013	12:03:03	3	192	1061.1		99
19	JUN	2013	12:03:17	3	193	1061.1		99
19	JUN	2013	12:03:31	3	194	1061		99
19	JUN	2013	12:03:45	3	195	1061		99
19	JUN	2013	12:03:59	3	196	1061		99
19	JUN	2013	12:04:13	3	197	1061		99
19	JUN	2013	12:04:27	3	198	1061		99
19	JUN	2013	12:04:41	3	199	1061		99
19	JUN	2013	12:04:55	3	200	1060.9		99
19	JUN	2013	12:05:09	3	201	1060.9		99
19	JUN	2013	12:05:23	3	202	1060.9		99
19	JUN	2013	12:05:37	3	203	1060.9		99
19	JUN	2013	12:05:51	3	204	1060.9		99
19	JUN	2013	12:06:05	3	205	1060.9	1293.7	99
19	JUN	2013	12:06:20	3	206	1060.8		99
19	JUN	2013	12:06:34	3	207	1060.8		99
19	JUN	2013	12:06:47	3	208	1060.8		99
19	JUN	2013	12:07:01	3	209	1060.8		99
19	JUN	2013	12:07:15	3	210	1060.8		99
19	JUN	2013	12:07:29	3	211	1060.7		99
19	JUN	2013	12:07:43	3	212	1060.7		99
19	JUN	2013	12:07:57	3	213	1060.7		99
19	JUN	2013	12:08:11	3	214	1060.7		99
19	JUN	2013	12:08:25	3	215	1060.7		99
19	JUN	2013	12:08:39	3	216	1060.7		99
19	JUN	2013	12:08:53	3	217	1060.6		99
19	JUN	2013	12:09:07	3	218	1060.7		99
19	JUN	2013	12:09:21	3	219	1060.7		99
19	JUN	2013	12:09:35	3	220	1060.6		99
19	JUN	2013	12:09:49	3	221	1060.6		99
19	JUN	2013	12:10:03	3	222	1060.6		99
19	JUN	2013	12:10:18	3	223	1060.6		99
19	JUN	2013	12:10:32	3	224	1060.6		99

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<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
19	JUN	2013	12:10:45	3	225	1060.5		99
19	JUN	2013	12:10:59	3	226	1060.5		99
19	JUN	2013	12:11:13	3	227	1060.5	1293.5	99
19	JUN	2013	12:11:27	3	228	1060.6		99
19	JUN	2013	12:11:41	3	229	1060.5		99
19	JUN	2013	12:11:55	3	230	1060.5		99
19	JUN	2013	12:12:09	3	231	1060.5		99
19	JUN	2013	12:12:23	3	232	1060.4		99
19	JUN	2013	12:12:37	3	233	1060.4		99
19	JUN	2013	12:12:51	3	234	1060.4		99
19	JUN	2013	12:13:05	3	235	1060.4		99
19	JUN	2013	12:13:19	3	236	1060.4		99
19	JUN	2013	12:13:33	3	237	1060.4		99
19	JUN	2013	12:13:47	3	238	1060.4		99
19	JUN	2013	12:14:01	3	239	1060.4		99
19	JUN	2013	12:14:16	3	240	1060.4		99
19	JUN	2013	12:14:30	3	241	1060.4		99
19	JUN	2013	12:14:43	3	242	1060.4		99
19	JUN	2013	12:14:57	3	243	1058.4		99
19	JUN	2013	12:15:11	3	244	573.1		99
19	JUN	2013	12:15:25	3	245	0		99
19	JUN	2013	12:15:39	3	246	0		99
19	JUN	2013	12:15:53	3	247	0		99
19	JUN	2013	12:16:07	3	248	0		99
19	JUN	2013	12:16:21	3	249	0		99
19	JUN	2013	12:16:35	3	250	0		99
19	JUN	2013	12:16:49	3	251	0		99
19	JUN	2013	12:17:03	3	252	0		99
19	JUN	2013	12:17:17	3	253	0		99
19	JUN	2013	12:17:31	3	254	0		99
19	JUN	2013	12:17:45	3	255	0		99
19	JUN	2013	12:17:59	3	256	0		99
19	JUN	2013	12:18:14	3	257	0		99
19	JUN	2013	12:18:28	3	258	0		99
19	JUN	2013	12:18:41	3	259	0		99
19	JUN	2013	12:18:55	3	260	0		99
19	JUN	2013	12:19:09	3	261	0		99
19	JUN	2013	12:19:23	3	262	0		99
19	JUN	2013	12:19:37	3	263	0		99
19	JUN	2013	12:19:51	3	264	0		99
19	JUN	2013	12:20:05	3	265	0		99
19	JUN	2013	12:20:19	3	266	0		97
19	JUN	2013	12:20:33	3	267	0	1293.6	97
19	JUN	2013	12:20:47	3	268	0		97
19	JUN	2013	12:21:01	3	269	0		97

DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PRESURE	TUBING PRESSURE	TEMP
19	JUN	2013	12:21:15	3	270	0		97
19	JUN	2013	12:21:29	3	271	0		97
19	JUN	2013	12:21:43	3	272	0		97
19	JUN	2013	12:21:57	3	273	0		97
19	JUN	2013	12:22:12	3	274	0		95
19	JUN	2013	12:22:26	3	275	0		95
19	JUN	2013	12:22:39	3	276	0		95
19	JUN	2013	12:22:53	3	277	0		95
19	JUN	2013	12:23:07	3	278	0		95
19	JUN	2013	12:23:21	3	279	0		95
19	JUN	2013	12:23:35	3	280	0		95
19	JUN	2013	12:23:49	3	281	0		95
19	JUN	2013	12:24:03	3	282	0		95
19	JUN	2013	12:24:17	3	283	0		93
19	JUN	2013	12:24:31	3	284	0		93
19	JUN	2013	12:24:45	3	285	0		93
19	JUN	2013	12:24:59	3	286	0		93
19	JUN	2013	12:25:13	3	287	0		93
19	JUN	2013	12:25:27	3	288	0		93
19	JUN	2013	12:25:41	3	289	0		93
19	JUN	2013	12:25:55	3	290	0		93
19	JUN	2013	12:26:09	3	291	0		93
19	JUN	2013	12:26:24	3	292	0		91
19	JUN	2013	12:26:38	3	293	0		91
19	JUN	2013	12:26:51	3	294	0		91
19	JUN	2013	12:27:05	3	295	0		91
19	JUN	2013	12:27:19	3	296	0		91

